

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date October 8, 1985
month day year

API Number 15— 097-21,186 -0000

OPERATOR: License # 5004
Name Vincent Oil Corporation
Address 125 N. Market, Suite 1110
City/State/Zip Wichita, Kansas 67202
Contact Person Donna Manda
Phone 316-262-3573

100' N. of C. NW. SE Sec. 4 Twp. 30. S, Rg. 18. E
..... 2080 Ft. from South Line of Section
..... 1980 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149
Name Wheatstate Oilfield Services, Inc.
City/State Pratt, Kansas 67124

Nearest lease or unit boundary line 560 feet
County Kiowa
Lease Name Parkin "C" Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation ... applied for feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2
Depth to bottom of fresh water 90'
Depth to bottom of usable water 200'
Surface pipe planned to be set 500'
Projected Total Depth 5075 feet
Formation Mississippian

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

..... cementing will be done immediately upon setting production casing.

Date 9-25-85 Signature of Operator or Agent

Richard A. Diebsch Vice President
Richard A. Diebsch Title

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 3-25-86 Approved By 9-25-85

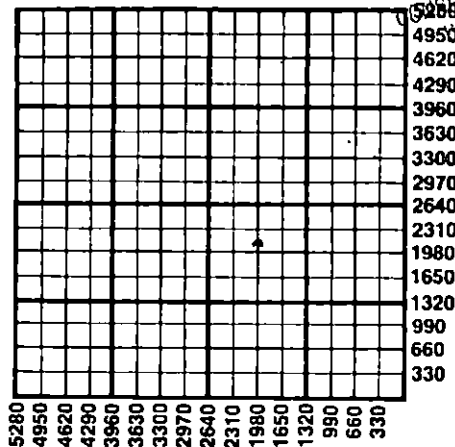
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

RECEIVED
STATE CORPORATION COMMISSION
SEP 25 1985
9-25-85
CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238