

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Barton SEC. 7 TWP. 20S RGE. 11W E/W  
Location as in quarters or footage from lines:  
C E/2 SW NE


Lease Owner Phillips Petroleum Company  
Lease Name Petz #2 Well No. \_\_\_\_\_  
Office Address Box 287 Great Bend, Kansas 67524  
Character of Well (Completed as Oil, Gas or Dry Hole): \_\_\_\_\_  
Date Well Completed \_\_\_\_\_  
Application for plugging filed \_\_\_\_\_  
Plugging commenced 8-9-82  
Plugging completed 8-11-82  
Reason for abandonment of well or producing formation Depleted

Locate Well  
correctly on above  
Section Platt.

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Scheck

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 3332'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	233'	none
				5-1/2"	3315'	340'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Rock-bridge @2467', sand to 2430', dumped 5 sacks cement, top of cement @2390',  
Shot casing @2379', pulled a total of 14 joints of 5-1/2" casing. (Pipe Parted)  
Plugged well with 4 sacks hulls, 12 sacks gel, 70 sacks 50/50 pos, 4% gel, 3% cc,  
3 sacks gel, 1 sack hulls, 8-5/8" plug, 60 sacks 50/50 pos, 4% gel, 3% cc.

Plugging Complete.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.  
R. Darrell Kelso (employee of owner) or (owner or operator) of the  
above-described well, being first duly sworn on oath, says: That I have knowledge of the  
facts, statements, and matters herein contained and the log of the above-described well as  
filed and that the same are true and correct. So help me God.

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AUG 19 1982  
CONSERVATION DIVISION  
STATE CORPORATION COMMISSION  
Wichita, Kansas

(Signature) [Signature]  
Box 347 Chase, Kansas 67524  
(Address)

SUBSCRIBED AND SWORN before me this 18th day of August, 19 82



[Signature]  
Notary Public.

My Commission expires: \_\_\_\_\_

LEASE F. Petz WELL NO. 2.

Ground 1782  
BF 1787

DATE TOTAL DEPTH NATURE OF WORK PREFORMED

MARCH 1940

25 Location 660 feet from the south line and 990 feet from the west line NE/4 7-20-11W Barton County, Kansas.  
26 Digging pits and drilling water well. Water well drilled 62 feet deep. Moving in rotary rig # 14  
27 Rigging up  
28 175 SPURRED 4:00 PM. Drilling shells  
29 233 Set the 8 5/8" casing at 233' with 117 sacks common cement. Plug went to 221 ft. @ 2:40 PM. Cement returns to cellar. W.O.C.T.S.  
30 233 W.O.C.T.S.  
31 773 Drilling red beds and shale

APRIL 1940

1 1043 Drilling shale and shells  
2 1685 Drilling lime and shale  
3 1886 Drilling lime  
4 2144 Drilling lime and shale  
5 2316 Drilling lime  
6 2470 Drilling shale and lime  
7 2650 Drilling shale  
8 2801 Drilling Kansas City lime. Hard. Lost mud at 2715  
9 2947 Drilling lime  
10 3081 Drilling shale  
11 3270 Drilling lime. Oil stain @ 3165  
12 3316 Drilling lime. Top Arbuckle 3315. No saturation. Set the 5 1/2" casing @ 3315 with 200 sacks Dewey fibre cement. Plug went to 3276 @ 10:05 PM. W.O.C.T.S.  
13 to 23 3316 W.O.C.T.S. and drilling in unit  
24 3316 Moved in D.H. Cook and Company Contractor's tools. Rigged up and bailing mud at 1200 ft.  
25 3318 Drilled cement to shoe. Loaded hole with 200 feet of water and drilled the shoe at 9:15 PM the 25th. No fillup. Drilled 3316-3318. No shows. Bailed all water out.  
26 3329 1/2 Drilled 3318-3320 for small show oil. Cored 3320-3321 1/2 for 3" recovery. 50 ft. O.I.H. after coring. 175 ft. O.I.H. @ 11:30 AM. Cored 3321 1/2-3325 1/2 for 2 ft. rec. 475 ft. O.I.H. Cored 3325 1/2-3327 1/2 for 7" recovery. 825 ft. O.I.H. @ 5:15 PM. Cored 3327 1/2-3329 1/2 for 1' recovery. 1000 ft. O.I.H. @ 11:30 PM.  
27 3332 Cored 3329 1/2-3331 for 9" recovery. 1200 ft. O.I.H. @ 3:30 AM. Cored 3331-3332 TD for no recovery. 1400 ft. O.I.H. @ 5:45 AM. Cleaned out to bottom and took a swab test. Swabbed to bottom for 15.8 bbls. oil no water. Well averaged 2 1/2 B.P.H. for 3 hrs. swabbing from bottom. After swabbing, hole filled 1470 ft. w/ oil in 18 hours. Hole clean. Tore down tools and moved out. Finished tearing out tools. STATE CORPORATION COMMISSION  
28 3332  
29-30 3332  
Get ready to run tubing.

continued -

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Wichita, Kansas

1787  
1545

LEASE F. PetzWELL NO. 2

<u>DATE</u>	<u>TOTAL DEPTH</u>	<u>NATURE OF WORK PERFORMED</u>
continued -		
MAY 1940		
1	3332	Ran 2 1/2" tubing.
2 to 5	3332	Setting pumping unit and lay lead lines.
6	3332	1000 gal. Dowell XX acid treatment. Maximum casing pressure 900#. Tubing 800#. Pressure dropped 625# in 1 minute. Net oil load 3 bbl. Well pumped 147 bbl. oil no water in 8 hours.
7	3332	Pumped 174 bbl. oil no water in 13 1/2 hours.
8	3332	OFFICIAL STATE DEPTHOGRAPH POTENTIAL 2061 bbls. oil no water. 3/10% BS. Gravity 41 @ 70. Effective 5-8-40. Final report

3332  
3315  
17

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Wichita, Kansas

## Formation Record

Lease F. Petz

Well No. 2.

FROM	TO	Formation	REMARKS
0	175	Surface sand, shale and shells	
175	233	Shale and shells	
233	773	Red bed and shale	
773	1043	Shale, shells and salt	
1043	1440	Shale and lime	
1440	1590	Lime	
1590	1760	Lime and shale	
1760	1810	Lime	
1810	1886	Lime and shale	
1886	1989	Shale and lime	
1989	2056	Lime	
2056	2258	Shale and lime	
2258	2350	Lime	
2350	2598	Lime and shale	
2598	2620	Lime	
2620	2650	Shale	
2650	2725	Lime and shale	
2725	2774	K.C. lime	
2774	2885	Lime	
2885	2905	Broken shale and lime	
2905	3055	Lime	
3055	3128	Shale	
3128	3165	Shale and lime	
3165	3200	Lime	Oil stain @ 3165
3200	3270	Lime, broken	
3270	3332	Lime	Top Arbuckle 3315. First oil 3318-3320. Cored 3320-3332
3332	TOTAL DEPTH Derrick floor		

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# GRAPHIC LOG

15.009.14373.0000

LEASE **F. Retz**

WELL NO. **2.**

(Note: Show all drill stem tests and all shows of oil and gas.)

DATUM PLANE USED **Sea level. Derrick floor elevation 1787.  
5 feet from derrick floor to ground.**

2800

2900

3000

Top Kansas City 3065

3100

Oil stain @ 3165

3200

3300

5-1/2" casing @  
3315 with 200  
sks. Dewey fibre.



Top Arbuckle 3315. First oil 3318-20  
Cored 3320-3332.

Total Depth 3332.

Official State Depthgraph Potential  
2061 bbl. oil, no water. M.F. 9-8-40.

STATE OF OKLAHOMA  
OIL AND GAS COMMISSION

WARRANTY  
WARRANTY