

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Full Affidavit
Mail  Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

NORTH

A 4x4 grid of squares. The central square at the second column and second row from the top-left is filled black. All other squares are white.

Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well..

Producing formation..... Depth to top..... Bottom..... Total Depth of Well..... 3308..... Feet
Show depth and thickness of all water, oil and gas formations. 52

snow depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....

Filled back with sand to 3320'. Dumped 5 sacks of cement at 3320'. Shot pipe off at 2822'. Pulled 2822' and mudded hole with 30 sacks of mud into surface followed by 100 sacks of cement with Halliburton.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to...

Address..

STATE OF Kans., COUNTY OF Reno, ss.
..... employee (employee of owner) or (owner or o

being first, duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well, described well as filed and that the same are true and correct. So help me God. *[Signature]*

(Signature).

R. R. #4, Hutchinson, Kans.

(Address)

SUBSCRIBED AND SWEARN to before me this..... 23rd..... day of..... February..... 19..... 54

My commission expires..... August 12, 1951

PLUGGING
FILE SEC 2 T 20 R 11W
BOOK PAGE 149 LINE 3

22-2625 2-48-16M

2-48-16M

STATISTICS

~~Notary Public.~~

2-25-54

11 DIVISION
Topeka, Kansas

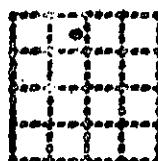
Francis D. Basco

G. E. ASH ET AL.
P. Schatz No. 2-A

SEC. 7 T. 20 R. 11W.
CEL NE NW

Total Depth. 3352
Comm. 4-24-40 Comp. 5-11-40
Shot or Treated.
Contractor, Comot Drilling Co.
Issued. 7-6-40

County Barton.



CASING.

10" 300'
5 1/2" 3332'

Elevation.

Production. Pot. 466B.

Figures Indicate Bottom of Formations.

sand and shale	302
red sand	540
anhydrite lime	557
lime and shale	1060
salt	1300
lime and shale	1629
lime	1725
shale	1732
lime	1742
shale and lime	1910
lime	1945
shale and lime	2038
lime	2055
shale and lime	2150
shale	2203
lime and shale	2315
shale	2380
lime	2405
shale	2435
lime and shale	2643
shale	2610
lime	2641
shale	2693
T.P. lime	2898
shale	2901
lime	2940
red rock	2943
lime and shale	3082
K.C. lime	3235
shale break	3240
lime	3325
V.C. shale	3332
Arbuckle lime	3352
Total Depth.	

Nice sat. 3332-34
Mero Oil 3334-52

