

## WELL PLUGGING RECORD

**OR**

**Strike out upper line when reporting plugging off formations.**

## FORMATION PLUGGING RECORD

Barton

County. Sec. 7 Twp. 20 Rge. 11 (E) W (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines CEL NE NW

Lease Owner: Francis Oil & Gas Co.

Lease Name.....P. Schartz

Well No. 2 A

Office Address 101 W. Cameron, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole).....Oil

Date well completed..... 5-11-40 ..... 19.....

Application for plugging filed.....12-12-53.....19.....

Application for plugging approved.....Dec. 14 1951

Plugging commenced.....	Feb. 14	19	5
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Plugging completed..... Feb. 17 19 5

Reason for abandonment of well or producing formation.....production depleted.....

If a producing well is abandoned, date of last production.....19.....

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well.

Producing formation..... Depth to top..... Bottom..... Total Depth of Well..... 3300..... Feet

Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

## CASING RECORD

[illegible]

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet.

.....feet for each plug set.  
.....Filled back with sand to 3320'. Dumped 5 sacks of cement at 3320'.  
.....Shot pipe off at 2822'. Pulled 2822' and mudded hole with 30 sacks  
.....of mud into surface followed by 100 sacks of cement with Halliburton.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to..

Address.

STATE OF Kans. COUNTY OF Reno

employee

(employee of owner) or (owner or operator) of the above-described well.

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

R. R. #4, Hutchinson, Kans.

(Address)

SUBSCRIBED AND SWORN to before me this 23rd day of February, 19 54

**My commission expires.**

~~August 12 1957~~

**22-2625**

2-48—16M

STP-1

~~Notary Public~~

**PLUGGING**  
FILE SEC 2 T 20 R 116  
BOOK PAGE 149 LINE 3

17-00000

LABOR DIVISION  
Topeka, Kansas

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.  
412 Union National Bank Bldg, Wichita, Kansas.

15.009.10800.0000

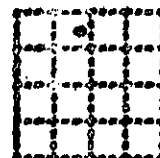
FRANCIS D. H. Gas Co

~~G. B. ASH ET AL.~~  
P. Schartz No. 2-A

SEC. 7 T. 20 R. 11W.  
CEL NE NW

Total Depth. 3352  
Comm. 4-24-40 Comp. 5-11-40  
Shot or Treated.  
Contractor. Comot Drilling Co..  
Issued. 7-6-40

County Barton.



CASING.

10" 300'  
5 1/2" 3332'

Elevation.

Production. Pot. 466B.

Figures Indicate Bottom of Formations.

sand and shale	302
red sand	540
anhydrite lime	557
lime and shale	1060
salt	1300
lime and shale	1629
lime	1725
shale	1732
lime	1742
shale and lime	1910
lime	1945
shale and lime	2038
lime	2055
shale and lime	2150
shale	2203
lime and shale	2315
shale	2380
lime	2405
shale	2435
lime and shale	2643
shale	2610
lime	2641
shale	2693
T.P. lime	2898
shale	2901
lime	2940
red rock	2943
lime and shale	3082
K.C. lime	3235
shale break	3240
lime	3325
V.C. shale	3332
Arbuckle lime	3352
Total Depth.	

Nico sat. 3332-34  
More Oil 3334-52

