Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Convenies

## WELL PLUGGING RECORD

State Cornection Commission 800 Bittin Hilding Wichita, Kansas	Barton Location as "NE/CNW4SY	County	. Sec. 7	Twp 20S Rg	e. 11W (E)(W)
NORTH	Location as "NE/CNW¼SV	V¼" or footage from	lines	W/2, SW/4	
	Lease Name		Well No. 1		
	Office Address 614 I	Bitting Bld	g. Wic	hita, Kan Oil	Well No. 1 Sas
	Character of Well (complete Date well completed			C CODET 7	19
	Application for plugging file	ed	<u>S</u> S	eptember eptember	10 19 51 51
	Application for plugging app Plugging commenced		U	e b remper	~U 10 J±
	Plugging completed	······································	<u></u>	ebcemper.	21 21
	Reason for abandonment of Ceased 1	twell or producing : to be a com	formation mercial	producer	**************************************
	If a producing well is aband	doned, date of last p	production	<u>Ma</u>	y 19 5I
Locate well correctly on above Section Plat	Was permission obtained fr menced?		n Division o	r its agents befo	ore plugging was com-
Name of Conservation Agent who supe	raised plugging of this well	C. D. S	tough		***************************************
Producing formation APDUCK	Depth to top	3334 Bottom.	3356	Total Depth of V	Well 3356 Feet
Show depth and thickness of all water,					GLOSTIC DECORE
OIL, GAS OR WATER RECORD					CASING RECORD
Formation	Content From		Size , .0-1/2"	Put In 125 *	Pulled Out
			7"	3334	2731
					,
			~~~~~~~~~~~~	***************************************	
	······				
	PLUGGED AS 3356' to 3325' sand sacks cement; at the sacks mud followed was pumped in well top of surface cas:  (If additional description is a R & S Pipe Pull	d: 3325 to he depth of by 200 sac (cement fi ing).  Si	SEP 2	2 1951 2 (351 3 (Carisco	4-72-51
being first duly sworn on oath, says: described well as filed and that the say  Subscribed and Sworn to before:  My commission expires Septem	That I have knowledge of the factor and correct. So help (Signature)  me this 21st day of the correct day of	cts, statements, and	matters here	Wichita	
FILE	PLUGGING SEC-7-T-20-RJU PLOS 10 LUNE 34				

## LOG OF WELL

Form PO-214 Sheet 1 (3)-47) 20M

MUEH	The Texas		<u> </u>	DIAIRIC		Oklah		· · · · · · · · · · · · · · · · · · ·	DATÈ MAD		19-38	,
INICI	Kansas	, ,		LEASE.		I. Koch	<u> </u>	208	WELL NO		~	<u> </u>
TATE	Kansas	COUNTY			Bart	<del></del>	TWF	208	RANGE	11W	BEC/	,
OCATION OF	WELL 330	from	Nor	th & Ea	ast I	Lines -	W/2	of SW	/4			
	•		. <del>-</del>	-			•		<del></del>	<del></del>		
OMMENCED R	11GGING UP - 9-6	5-38	co	MMENCED DE	RĮLLING_	9 <b>-</b> 9-3	8	COMP	LETED DRILL	10-	3-38	
DAY DRILLER_			NIC	HT DRILLER.				CONT	RACTOR S	pringro	se Drl	g Co
ABLE FROM	3334	то3	356	ROTAI	RY FROM	0		_то	3334	COMPANY RI	a No	
TOTAL DEPTH_	3356	. ME	ASURED	sy 1	м. С.	Harre	11		_ LELEVATION	1	786	- '
				CA	SINO	RECO	RD	•	· · · · · ·	·	-	
SIZE	WEIGHT -	א או דטק	VELL '	PULLED		LOST IN		SH	OES		PACKERS	, ,
	n çian i	FEET	tns.	FEET	INS.	FEET	IŃS.	LENGTH	MARE	KIND	LENGTH	SE
-1/2"	33 • 75#	1251	,					,	·	ļ <sup>,</sup>		<u>                                     </u>
	24#	33341		<u>.</u>	<u> </u>	<u> </u>	1					_ ,
	• • •		4 .			, .			-			
•		1	1:-		· ·	<u> </u>			† · · ·	<del></del>	<del>                                     </del>	<del>                                     </del>
-					<del>                                     </del>	<del>  ' · · ·</del>	<del></del>	<u> </u>				<del> </del>
r	<u> </u>		+		1			- · ·		<del> </del>		
				<u> </u>	<u> </u>	ļ	1		,,,	<u> </u>	7 .	ļ <u>.</u>
			<u> </u>				<u>.  </u>					1
•		, ,					ľ	- ,		1 -	•	
WAS CASING C LINEH: STAT HOW PUT TOO!	E SIZE AND WEIGHT	ا ب	ŲPLING.	WНЕЯЕ SI	ET	_FLUSH-JOIN	T. AND II	NS.	_ F1	O Sacks	3	
LINEN: STAT	E SIZE AND WEIGHT		ŲPLING	WНЕЯЕ SI	P M.E	FLUSH-JOIN	T. AND II	NS.	_ F1	r. AND INS. ERFORATED		
LINER: STAT	E SIZE AND WEIGHT		UPLING.	WНЕЯЕ SI	P M.E	FLUSH-JOIN  NT REC	T. AND II	NS.	_ F1	PUMPI	NG OUTFIT	rg.
LINEN: STAT	E SIZE AND WEIGHT	CO	-	E Q U I	P M.E	FLUSH-JOIN  NT REC	T. AND II	NS.	_ F1	PUMPI		rg.
LINER: STAT	E SIZE AND WEIGHT	CO	-	E Q U I	P M.E	FLUSH-JOIN  NT REC	T. AND II	NS.	_ F1	PUMPI	NG OUTFIT	ra.
LINER: STAT	E SIZE AND WEIGHT	CO	-	E Q U I	P M.E	FLUSH-JOIN  NT REC	T. AND II	NS.	_ F1	PUMPI	NG OUTFIT	ra.
LINER: STAT	E SIZE AND WEIGHT	CO	-	E Q U I	P M.E	FLUSH-JOIN  NT REC	T. AND II. BLANK	NS.	INSE	PUMPII DESCRIPTION,	NG OUTFIT	ra.
LINER: STAT HOW PUT TOOI REMARKS:	E SIZE AND WEIGHT	FEET	INO.	E Q U I	PME SUC	FLUSH-JOIN  NT REC	T. AND II. BLANK	NS.	_ F1	PUMPII DESCRIPTION,	NG OUTFIT	ra.
LINER: STAT HOW PUT TOGI REMARKS: SIZE	TUBING	FEET Pump	INO.	E Q U I	PME SUC	NT REC	T. AND II. BLANK	ns.	PRODUCTION ROCK PRES	PUMPII DESCRIPTION,  N GETTLED_	NG OUTFIT	ra.
LINER: STAT HOW PUT TOGI REMARKS: SIZE  FLOWING, PUN IF GAS WELL,	TUBING WEIGHT WEIGHT  APING, GASSER OR I	FEET Pump	INO.	E Q U I	P M E SUC	NT REC	T. AND II BLANK	ns.	PRODUCTIO	PUMPII DESCRIPTION,  N GETTLED_	NG OUTFIT	ra.
LINER: STAT HOW PUT TOO! REMARKS: SIZE  FLOWING, PUM IF GAS WELL, KIND OF SHOT	TUBING WEIGHT WEIGHT  APING, GASSER OR I	FEET DRY Pump	ing	E Q U I	P M E SUC INS.  ON FIRST UT IN PF	NT REC	T. AND II BLANK	ns. 3 bbls	PRODUCTION ROCK PRES	PUMPII DESCRIPTION,  N GETTLED_	NG OUTFIT	ra.
LINER: STAT HOW PUT TOOL REMARKS:  SIZE  FLOWING, PUM IF GAS WELL, KIND OF SHOT	TUBING WEIGHT  WEIGHT  OPEN FLOW CAPACI	Pump	ing	EQUI FEET PRODUCTION SH	P M E SUC INS.  ON FIRST UT IN PF	NT REC	T. AND II BLANK	ns. 3 bbls	PRODUCTION ROCK PRES	PUMPII DESCRIPTION,  N GETTLED_	NG OUTFIT	ra.
FLOWING, PUM IF GAS WELL, KIND OF SHOTH	TUBING  WEIGHT  WEIGHT  APPING, GASSER OR I	FEET DRY Pump	ing	EQUI  FEET  PRODUCTION SH  IZE OF SHELL INCHES	P M E SUC INS.  ON FIRST UT IN PF	NT REC	T. AND II BLANK	3 bbls	PRODUCTION PROCK PRES 000 ga	PUMPII DESCRIPTION.  N SETTLED_ SSURE_ 1100S	NG OUTFIT	rg.
FLOWING, PUM IF CAS WELL, KIND OF SHOTH	TUBING TUBING WEIGHT	Pump	ing	PRODUCTION SH  IZE OF SHELL INCHES	P M E SUC INS.  ON FIRST UT IN PF	FLUSH-JOIN  NT REC  KER RODS  SIZE A  F 24 HOURS  RESSURE  E OF SHOT, Q	T. AND II. BLANK	3 bbls	PRODUCTION PROCK PRES OOO ga Indiameter SHOT	PUMPII DESCRIPTION.  N SETTLED_ SSURE_ 1100S	NG OUTFIT KIND, SIZE, E	
FLOWING, PUM IF CAS WELL, NUMBER OF S LENGTH OF S TOTAL DEPTH	TUBING TUBING WEIGHT  WEIGHT  OPEN FLOW CAPACI  HELLS HOT	Pump	ing s	EQUI  FEET  PRODUCTION SH  IZE OF SHELL INCHES ANCHOR	PME SUCINS. ON FIRST	FLUSH-JOIN  NT REC  KER RODS  SIZE A  FRESSURE  E OF SHOT, Q	T. AND II BLANK	3 bbls	PRODUCTION PROCK PRES OOO ga Indiameter SHOT	PUMPII DESCRIPTION.  N SETTLED_ SSURE_ 1100S	NG OUTFIT KIND, SIZE, E	
FLOWING, PUM IF CAS WELL, KIND OF SHOT NUMBER OF S LENGTH OF S TOTAL DEPTH PRODUCTION	TUBING TUBING WEIGHT  AFTER SHOT	Pump	ing s	PRODUCTION SHOT INCHES ANCHOR BBLS. PER L	PM E SUC INS. ON FIRST	NT REC	T. AND II BLANK	3 bbls  inches  top of  well i	PRODUCTION PROCK PRES OOO ga Indiameter SHOT	PUMPII DESCRIPTION.  N SETTLED_ SSURE_ 1100S	NG OUTFIT KIND, SIZE, E	
FLOWING, PUM  FLOWING, PUM  FLOWING PUM  FLOWING FUM  FLO	TUBING TUBING WEIGHT  MEIGHT	Pump	ing s	PRODUCTION SHOULD SHOUL	P M E SUC INS.  ON FIRST UT IN PF SIZI	NT REC	T. AND II BLANK	3 bbls  inches  top of  well i	PRODUCTION ROCK PRES  OOO ga  DIAMETER  SHOT  SRIDGED TO	PUMPII DESCRIPTION.  SSURE  LIONS  (COMPANY EMP	NG OUTFIT RIND, SIZE, E	
FLOWING, PUM  FL	TUBING TUBING WEIGHT  AFTER SHOT	PEETCO	ing Numbe	PRODUCTION  PRODUCTION  SH  IZE OF SHELL  INCHES  ANCHOR  BBLS. PER I	PLETED_	NT REC	T. AND II BLANK	3 bbls  INCHES  TOP OF  WELL I	PRODUCTION ROCK PRES OOO ga  IN DIAMETER SHOT SHIDGED TO E SHOT	PUMPII DESCRIPTION.  (COMPANY EMPRE	NG OUTFIT RIND, SIZE, E	
FLOWING, PUM IF CAS WELL, KIND OF SHOT NUMBER OF S BOTTOM OF S TOTAL DEPTH PRODUCTION NAME OF SHO	TUBING TUBING WEIGHT	Pump TY_Acid	ing Numbe	PRODUCTION SHOULD SHOUL	PLETED_	NT REC	T. AND II. BLANK	NS.  3 bbls  INCHES  TOP OF  WELL I	PRODUCTION ROCK PRES  OOO ga  DIAMETER  SHOT  SRIDGED TO	PUMPII DESCRIPTION.  N SETTLED  SSURE  1100S	NG OUTFIT KIND, SIZE, E BBL:	
FLOWING, PUM FLOWING, PUM IF GAS WELL, KIND OF SHOT NUMBER OF S BOTTOM OF S TOTAL DEPTH PRODUCTION NAME OF SHOT COMMENCED TOTAL DEPTH	TUBING  TUBING  WEIGHT  WEIGHT	Pump TY_Acid	ing Numbe	PRODUCTION  PRODUCTION  SH  IZE OF SHELL  INCHES  ANCHOR  BBLS. PER I	PLETED_	NT REC	T. AND II. BLANK	3 bbls  INCHES  TOP OF  WELL I	PRODUCTION PRODUCTION ROCK PRES OOO ga A DIAMETER SHOT SHOT LING DEEPE	PUMPIE DESCRIPTION.  (COMPANY EMPIR  ED	NG OUTFIT KIND, SIZE, E BBL:	
FLOWING, PUM  FLOWING, PUM  IF GAS WELL,  KIND OF SHOTH  NUMBER OF S  BOTTOM OF S  TOTAL DEPTH  PRODUCTION  NAME OF SHOTH	TUBING TUBING WEIGHT	Pump TY_Acid	ing Numbe	PRODUCTION  PRODUCTION  SH  IZE OF SHELL  INCHES  ANCHOR  BBLS. PER I	PLETED_	NT REC	T. AND II. BLANK	NS.  3 bbls  INCHES  TOP OF  WELL I	PRODUCTION SETTLE P 2 2 19	PUMPII DESCRIPTION.  (COMPANY EMPIRED  (COMPANY	BBL:	s. PER I
FLOWING, PUM IF GAS WELL, KIND OF SHOT NUMBER OF S BOTTOM OF S TOTAL DEPTH PRODUCTION NAME OF SHOT COMMENCED	TUBING TUBING WEIGHT	Pump TY_Acid	ing Numbe	PRODUCTION  PRODUCTION  SH  IZE OF SHELL  INCHES  ANCHOR  BBLS. PER I	PLETED_	NT REC	T. AND II. BLANK	STATE	PRODUCTION SETTLE P 2 2 19	PUMPIE DESCRIPTION.  (COMPANY EMPIR LED 101	BBL:	

FILE SEC 7 T XO R 1600 DOCK PAGE 10 8 LINE 34

## 15.009.14376.0000

Form PO-214 Sheet 2 (7-44) 24M

## LOG OF WELL SHEET NO. 2

District Kansas	Owne	er The	Texas C	o. Far	m M. Ke	och Well No. 1
FORMATION		AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface Sand Gravel Shale Shale, Sand & Red Bed Red Bed	35 78 160 1 525 545	35 43 82 365 20				Set 10-1/2" Casing at 125'
Lime Red Bed Shale & Shel Red Bed & Shale Anhydrite & Shale	580	35 205 65 125 40				
Shale, Lime Shells Salt, Shale, Shells Shale & Shells Lime Lime, Gyp Sandy Lime	1210 1365 1475 1545 1605	195 155 110 70 60				
Lime Lime, Shells Shale & Lime Shells Sandy Lime Lime Shale & Lime Shells	1765 1875 1905	75 25 35 25 110 30			, ··	
Broken Lime Lime Broken Lime Lime Lime & Shale Shale & Shells	1980 2050 2150 2195 2310 2375	75 70 100 45 115 65				
Lime Shale H. Lime Lime Broken Lime	2385 2440 2480 2550 2585	10 55 40 70 35	141		٠	
Lime Broken Lime Lime Lime Shale K.C. Lime	2993 3084 3175	45 70 235 58 91				
Lime K.C. Lime Lime Sandy Lime Lime Total Depth	3245 3315 3334 3343 3356 3356	70 70 19 9 13			,	Set 7" OD Casing at 3334'
TOOUT DEPOIL						
				, , , , , , , , , , , , , , , , , , , ,		1200
				£ 8.	SEP 221	951 (01) 1, 1093 andao
				,		