

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

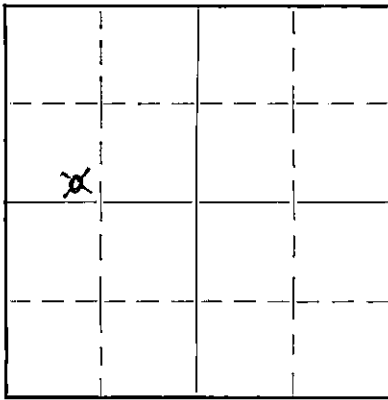
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 7 Twp. 20 Rge. 11 (B) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. SEC of SW $\frac{1}{4}$ of NW $\frac{1}{4}$
Lease Owner. C. E. Ash, Etal.
Lease Name. Mina Koch & G. F. Koch Well No. 1
Office Address. 309 Ellis-Singleton Bldg.
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed. October 31, 1938
Application for plugging filed. November 2, 1938
Application for plugging approved. November 3, 1938
Plugging Commenced. November 9, 1938
Plugging Completed. December 6, 1938
Reason for abandonment of well or producing formation. Dry hole

If a producing well is abandoned, date of last production. 1938
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Ed Shiel
Producing formation. Sil. Lime or Arbuckle Depth to top. 3345 Bottom. 3394 Total Depth of Well. 3394 Feet.
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

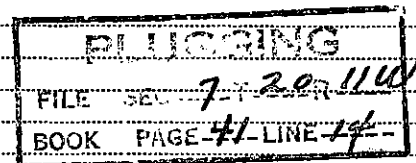
Formation	Content	From	To	Size	Put In	Pulled Out
River Sand	H F Water	0	73	15 $\frac{1}{2}$	81'	Left in
Shale blue	4 BW per Hr	130	135	12 $\frac{1}{2}$	556'	556'
Sandy Lime	H F Water	200	220	10	2167'	2167'
Lime	2 BW per Hr	1675	1680	8 5/8	3104'	3104'
Lime	2 BW per Hr	1740	1750	5 3/16	3357'	3357'
Lime	1 BW per Hr	2005				
Lime	1 BW per Hr	2770	2775			
Lime	Show of Oil	3090	3095			
Lime	3/4 BW P H	3140				
Siliceous Lime or Arbuckle HFW		3391	3394			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cemented from 3394 feet up to 3357 feet with Dump Bailer

Mudded with mud from pond by Scrape r from 3357' up to 145' after setting for several days.

Bridge d at 145' then cemented from 145' up to 60' or 30' up in 15 $\frac{1}{2}$ " Casing. Left 15 $\frac{1}{2}$ " Casing in and mudded from 60' up to 10' or bottom of cellar then a cement cap.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to C. E. Ash
Address. 309 Ellis-Singleton Bldg., Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
C. E. Ash, Etal. (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

C. E. Ash, Etal.
(Signature) By

(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of December, 1938.

My commission expires April 15, 1942.

17-6058

10-28-5M

Notary Public.

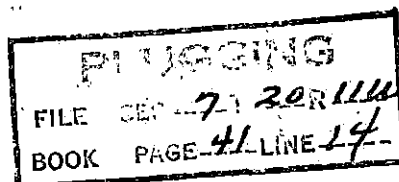
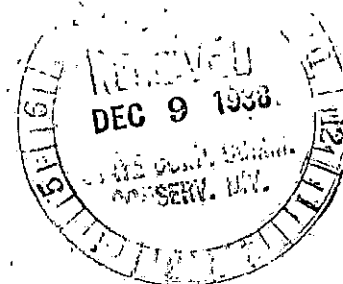
15.009.10796.0000

Dr. Comm: 9/17/38
" Comp: 10/31/38

Rig up: 9/12/38

C.E. ASH KOCH A 1
W/2-NW/4- 7- 20S- 11W L in
BARTON COUNTY
KANSASCasing Record:
15 1/2 81'
12 1/2 556
10 1865 UR 2167
8 1/4 3104
6.5/8 None
5 3/16 3357

STRATA	DEPTH	STRATA	DEPTH	STRATA	DEPTH
Sand	73	Shale	2187		
Shale blue-4 BW 130-35	180	Lime	2195		
Sand white HFW 200	220	Shale	2205		
Shale gray	235	Red rock	2210		
Red rock	545	Lime	2215		
And. Lime	561	Shale - cave	2230		
Shale gray	565	Lime	2237		
Red rock	680	Shale	2250		
Shale	700	Lime	2255		
Red rock	785	Shale	2265		
Shale blue	790	Lime	2270		
Red rock	825	Shale	2275		
Shale blue	890	Lime	2280		
Red rock	915	Shale	2300		
Shale blue	970	Lime shells	2340		
Lime	980	Shale	2385		
Shale blue	1015	Lime	2415		
Lime	1025	Shale	2440		
Shale blue	1052	Lime	2475		
Salt	1390	Shale	2480		
Shale	1395	Lime	2500		
Salt Lime shells	1435	Shale	2525		
Lime	1465	Lime	2545		
Shale	1470	Shale	2550		
Lime	1490	Lime	2555		
Shale	1495	Shale	2595		
Lime	1550	Lime	2620		
Shale	1560	Shale cave	2625		
Lime	1615	Lime	2655		
Red rock	1625	Shale	2685		
Lime 2 BW 1675-80	1675	Lime	2700		
Sand	1680	Shale	2710		
Lime 2 BW 1740-50	1770	Lime	2745		
Red rock	1773	Shale	2748		
Lime	1800	Lime -1 BW 2770-75	2804		
Shale	1815	Shale	2810		
Lime	1835	Lime	2960		
Shale	1840	Shale	2965		
Lime	1850	Lime-Broken shale	2982		
Shale cave	1860	Red rock	2985		
Lime	1880	Lime	2990		
Red rock	1885	Shale	3005		
Lime	1905	Red rock	3010		
Red rock	1910	Lime	3015		
Lime	1930	Shale	3076		
Red rock	1935	Lime	3080		
Lime	1964	Shale	3086		
Shale	1965	Lime KC-3086	3109		
Lime	1984	Light show oil	3090-95		
Red rock	2000	Shale	3114		
Lime- L BW 2005	2046	Lime 3/4 BW 3140	3322		
Shale blue	2051	Conglomerate cherty	3345		
Lime	2065	Sil. Lime	3377		
Shale	2075	Sandy Lime	3391		
Red rock	2080	Sand	3394		
Lime	2090	HFW 3391-3394			
Shale	2094	Total Depth	3394		
Lime	2120				
Lime broken	2145				
Lime	2170				



This is a true & correct copy of the log as kept by me, on the Koch A 1 well.

C.E. Ash
C.E. Ash

Subscribed & sworn to this 8th day of December, 1938

Jalia House
J.P.

Comm. Exp. Apr 15, 1942