

To: 1041123
STATE CORPORATION COMMISSION 11-24
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15-097-21,399-0000
App. SE SE
NW NW, SEC. 7, T 30 S, R 17 ~~W~~
1185 feet from ~~N~~ section line
995 feet from ~~W~~ section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4243
Operator: Cross Bar Petroleum, Inc.
Name & Address 151 N. Main; Ste. 630
Wichita, KS 67202

Lease Name Kane Well # 1-7
County Kiowa
Well Total Depth 5050 16413 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 615

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X
Other well as hereinafter indicated _____

Plugging Contractor Eagle Drilling, Inc. License Number 5059
Address P.O. Box 846, Pratt, KS 67124

Company to plug at: Hour: 12:05 a.m. Day: 24 Month: 11 Year: 19 95

Plugging proposal received from Butch Steinert
(company name) Eagle Drilling, Inc. (phone) 316-672-6639

Work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1230'
1st plug at 1230' with 50. sx cement, 2nd plug at 645' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2 a.m. Day: 24 Month: 11 Year: 19 95

ACTUAL PLUGGING REPORT 1st plug at 1230' with 50 sx cement,
2nd plug at 645' with 50 sx cement,
3rd plug at 40' with 10 sx cement,
4th plug to circulate rathole with 15 sx cement,
5th plug to circulate mousehole with 10 sx cement.

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11-28-95
NOV 28 1995
WICHITA KANSAS

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

INVOICED
(You should observe this plugging.)

DATE NOV 30 1995
INV. NO. 44157
11-24

Signed Stephen J. Pfeifer
(TECHNICIAN)

EFFECTIVE DATE: 10-18-95

State of Kansas

097-21,399

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

DISTRICT # 1
SGA? Yes No

Expected Spud Date 11 03 95
month day year

Spot NW Sec 7 Twp 30S Rg 17W East West

OPERATOR: License # 4243
Name: CROSS BAR PETROLEUM, INC.
Address: 151 N. MAIN, SUITE 630
City/State/Zip: WICHITA, KS 67202
Contact Person: C. K. "KEN" MORRISON
Phone: 316-265-2279

1320 feet from South / North Line of Section
4320 feet from East / West Line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: KIOWA
Lease Name: KANE Well #: 1-7
Field Name: WILDCAT
Is this a Prorated/Spaced Field? yes X no

CONTRACTOR: License #: 5059
Name: EAGLE DRILLING, INC.

Target Formation(s): MISSISSIPPIAN
Nearest lease or unit boundary: 1320'
Ground Surface Elevation: 2060' feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 600'
Length of Conductor pipe required: NONE
Projected Total Depth: 5100'
Formation at Total Depth: MISSISSIPPIAN
Water Source for Drilling Operations:
... well ... farm pond ... X other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes X no
If yes, proposed zone:

Exp. 4/13/96

AFFIDAVIT

220' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

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KANSAS CORPORATION COMMISSION
RECEIVED
STATE CORPORATION COMMISSION

Pusher Butch Steinmet
SPUD DATE 11/13/95 INIT. BJ
LENGTH SURFACE PLANNED 600 850
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
BATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 850 1615 CONDUCTOR
ANHYDRITE T- 120 B- 1220 ELEVATION
FD 5050 FORMATION
PIPE @ DV TOOL ALT II DONE
SX Y N
Arbuckle Plug @ Ft. W/ SX
Hug./Council @ Ft. W/ SX
Anhydrite Base @ 1232 Ft. W/ 50 SX
1/2 Base Anhy. @ Ft. W/ SX
1/2, 1/2 Plug @ Ft. W/ SX
Bottom Surface @ 645 Ft. W/ 50 SX
40' Plug @ 75 Ft. W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN SP DATE 11-22-95
TYPE OF CEMENT 50 50
STARTING TIME 12:05 (AM/PM) DATE 11-24-95
COMPLETION TIME 2:00 (AM/PM) DATE 11-24-95
EMENT COMPANY Alchies 60-40-070

NOV 28 1995
WICHITA KANSAS