

1 030338

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 097-01,002 - 000R

NW/4, SEC. 3, T 30 S, R 18 W/EX

4620 feet from S section line

4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5171

Lease Name Fincham Well # 1

Operator: TXO Production Corp.  
Name & Address 200 West Douglas, Suite 300  
Wichita, KS 67202

County Kiowa 161.95

Well Total Depth 4983 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 530

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 9:00 am Day: 28 Month: November Year: 19 84

Plugging proposal received from Norman Voth

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" set at 4982' Perfs from 4878-92'

1st plug pump 35 sx cement to bottom and push plug to 4509',

2nd plug squeeze well with 2 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls,  
and 125 sx cement.

Plugging Proposal Received by Steve Shumant  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 10:50 am Day: 28 Month: November Year: 19 84

ACTUAL PLUGGING REPORT 4 1/2" set at 4982' Perfs from 4878-92'

1st plug pumped 35 sx cement and pushed plug to 4509', 2nd plug squeezed well with  
2 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls and 125 sx cement.

Maximum pressure 600 psi and shut in pressure 400 psi

RECEIVED  
STATE CORPORATION COMMISSION

12-5-84

DEC 05 1984

Remarks: Recovered 3809' 4 1/2" casing. Used 60/40 Pozmix + 2% gel, 3% w/hy Kansas  
(If additional description is necessary, use BACK of this form.)

INVOICED

I (did / did not) observe this plugging.

DATE 12-12-84

Signed Steve Shumant  
(TECHNICIAN)

INV. NO. 5927