

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6234  
name The Maurice L. Brown Company  
address 200 Sutton Place Building

City/State/Zip Wichita, Kansas 67202

Operator Contact Person Steve Park  
Phone 316/265-4651

Contractor: license #  
name Gabbert-Jones, Inc.

Wellsite Geologist Peter Stubbs  
Phone

PURCHASER Kansas Gas Supply

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

11-6-77 1-24-78  
Spud Date Date Reached TD Completion Date

5031 4680  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 555 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 097-20,431 - 0000

County Kiowa

C.S.W.N.W. (location) Sec 22 Twp 30S Rge 18 West

3300 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

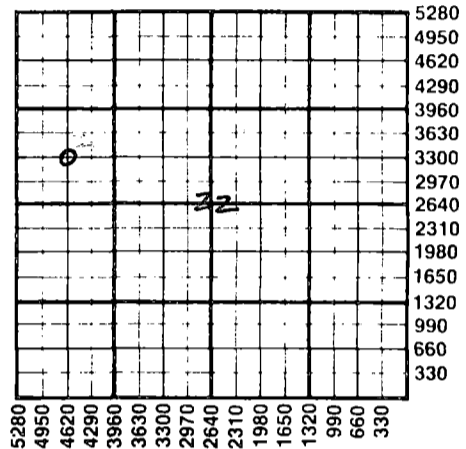
Lease Name Dorsett Well# 1

Field Name Alford

Producing Formation Miss

Elevation: Ground 2200' KB 2205'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Water well 30' west of #1

Division of Water Resources Permit #

Groundwater 1980 Ft North From Southeast Corner and  
(Well) 4650 Ft. West From Southeast Corner of  
Sec 22 Twp 30S Rge 18  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # D-23,207

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Park  
Title Division Engineer Date 4-14-86

Subscribed and sworn to before me this 14th day of April 19 86

Notary Public Margaret A. Marx  
Date Commission Expires 8-1-88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

4-15-1986

STATE CORPORATION COMMISSION  
APR 15 1986  
CONSERVATION DIVISION  
Wichita, Kansas

Sec. 27 Twp 30S Rge 18 W

SIDE TWO

Operator Name Maurice L. Brown Co. Lease Name Dorsett Well# 1 SEC 22 TWP 30S RGE 18  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

See attached

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface prod.	12 1/4 7-7/8"	8-5/8" 5 1/2"	24 15.5	555 5020	Reg. HLC Poz.	450 150 100	3%cc, 1/2# F10/sk. 2% Gel, 10% salt 3/4% CFR-2, 10# G11/sk.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
				1000 gals. 15% NE acid & nitrogen		5020-5031'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size 2-3/8" set at 5028'		packer at					
Date of First Production	Producing method <input checked="" type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
1-24-78							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	700 MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify)

PRODUCTION INTERVAL: 5020-5031'

Dually Completed.  
 Commingled

The Maurice L. Brown Company

#1 Dorsett  
Kiowa County

C SW NW  
Sec. 22-T30S-R18W

Contr: Gabbert-Jones, Inc.

Elev: 2205' KB      Comm: 11/6/77      Comp: 11/18/77      IP: 3,103 MCFD

Casing: 8 5/8" 555'/450 sxs  
5 1/2" 5020'/250 sxs

<u>Log Tops</u>	<u>Depth</u>	<u>Datum</u>
Heebner	4213	-2008
Brown Lime	4378	-2173
Lansing	4396	-2191
Base Kansas City	4808	-2603
Marmaton	4822	-2617
Marmaton Zone	4857	-2652
Cherokee	4946	-2741
Mississippian	5016	-2811
Total Depth	5031	-2826

DST #1 4860-4883'  
45"-60"-45"-90"  
Rec. 30' DM  
IFP 41-41#  
ISIP 81#  
FFP 41-41#  
FSIP 81#

DST #2 4997-5031'  
70"-60"-120"-120"  
GTS/inmed., stab. @ 3690 MCF/D  
Rec. 10' WM w/some condensate  
IFP 505-545#  
ISIP 1607#  
FFP 505-505#  
FSIP 1587#

MICT, CO TD 5031, Ran Tbg. set 3' off bottom, swb dwn, well kicked off,  
Comp. OH 5020-5031, I. Pot. 3,103 MCFD

RECEIVED  
STATE CORPORATION COMMISSION  
APR 15 1986  
CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL  
VOICE



FEB 20 1986 DEPT. #0737  
DALLAS, TX 75284-0737

INVOICE NO.	DATE
351449	02/17/1986

WELL LEASE NO.		WELL LOCATION		STATE	WELL OWNER
DORSETT 1		KIOWA		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
PRATT		NONE		PLUG TO ABANDON	
ACCT. NO.		CUSTOMER AGENT		VENDOR NO.	
105670		ROBERT L. BELL		COMPANY TRUCK	
				SHIPPED VIA	
				18050	
				TICKET DATE	
				02/17/1986	

MAURICE L. BROWN COMPANY  
200 SUTTON PLACE BLVD.  
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
SUITE 600  
COLORADO DERBY BUILDING  
WICHITA, KS 67202-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	40	MI	2.10	100.80
090-910	MISCELLANEOUS PUMPING JOB	2	HR	370.00	370.00
030-502	CMTG PLUG(5 WIPER 2 CUP)	1	EA	54.00	54.00
999-086	COTTON SEED HULLS	4	SK	15.00	60.00
504-043	STANDARD CEMENT	105	SK	5.35	561.75
506-105	POZMIX A	70	SK	2.79	195.30
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-554	HALLIBURTON GEL	20	SK	6.30	126.00
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	25.75	77.25
500-207	BULK SERVICE CHARGE	181	CFT	.95	171.95
500-306	MILEAGE	422.18	TMI	.70	295.53
INVOICE SUBTOTAL					2,012.58
*-KANSAS STATE SALES TAX					60.38
*-PRATT COUNTY SALES TAX					20.13
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,093.09

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TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO