

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6234 EXPIRATION DATE 6-30-84

OPERATOR M.L. Brown Co. API NO. 15-097-20,947 0000

ADDRESS 200 Sutton Place COUNTY Kiowa

Wichita, KS 67202 FIELD Alford

** CONTACT PERSON Vern Haselhorst PHONE 316/265-4651 PROD. FORMATION Upper Miss.

PURCHASER Permian Corporation LEASE DORSETT

ADDRESS Tulsa, Okla. WELL NO. 2

WELL LOCATION C NE NW

DRILLING CONTRACTOR Abercrombie Drilling, Inc. 660Ft. from North Line and

ADDRESS 801 Union Center 1980 Ft. from West Line of

Wichita, KS 67202 the NW (Qtr.) SEC 22 TWP 30S RGE 18W.

PLUGGING None

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

Grid for well plat with '22' in the center.

KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 5255' PBTD

SPUD DATE 6/03/83 DATE COMPLETED 6-16-83

ELEV: GR 2243' DF 2252 KB 2255

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-5617

Amount of surface pipe set and cemented 512.79' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Vern Haselhorst, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION

Stamp: AUG 19 1983 8-19-83 WICHITA, KANSAS

Signature of Vern Haselhorst (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of August

19 83

Notary Public Stamp: TRACY L. PAYNE, NOTARY PUBLIC, STATE OF KANSAS, My Appt. Exp.

Signature of Tracy L. Payne (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 20, 1987

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR M.L. Brown Co.

LEASE Dorsett Unit #2

ACO-1 WELL HISTORY
SEC. 22-TWP. 30S RGL. 184

OPERATOR
M.L. BROWN CO.

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Sand & Clay		0	690	SAMPLE TOPS:	
Shale		690	1000		
Shale & Lime		1000	1180		
Shale		1180	2229		
Anhydrite		2229	2256		
Shale & Lime		2256	2281		
Shale		2281	2628		
Shale & Lime		2628	2870		
Shale		2870	3265		
Shale & Lime		3265	4618		
Lime & Chert		4618	4659		
Lime & Shale		4659	4813		
Lime & Chert		4813	4888		
Lime & Shale		4888	5085		
Lime & Chert		5085	5156		
Lime		5156	5255		
Rotary Total Depth		5255			

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JUL 20 1984
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Waight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	528'	Hall. Lt.	250	3% c.c., 1/2# Flocel
					Class A	150	3% c.c., 1/2# Flocel
Production	7 7/8"	5 1/2"	15#	5228'	Hall. Lt.	150	10# Gils
		5 1/2"	14#	5228'	65-35 Poz.	100	10% Salt, .75% CFR2 10# Gilsnite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Shot type	Depth interval
			4	DML Densijet	5082-5091'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	5148.47'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% HCL dbl strength FE acid	5082-5091'

Date of first production 8-6-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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RATE OF PRODUCTION PER 24 HOURS 25 BO bbls.	OR	Gas MCF	Water 0 1/2 %	Gas-oil ratio 2000 est. CFPD
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Disposition of gas (vented, used on lease or sold) WO meter run	Perforations 5082-91
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CONFIDENTIAL

ACO-1 WELL HISTORY

PAGE TWO (Page Two)

OPERATOR The Maurice L. Brown Co. CASE NAME Dorsett Unit #2 SEC. 22 TWP. 30S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4900-52' (Marmaton X) 60-60-120-120. Rec. 60' drlg mud. IFP-60-79, ISIP-139, FFP-60-70, FSIP-189, IHP-2799, FHP-2683.				
DST #2 5030-5108' (Upper Miss) 60-60-90-120. Rec. 750' of fluid as follows: 30' mud, 90' SGCM, 450' HO & GCM, 180' HGCO. IHP- 2760, IFP-139-199, ISIP-1367, FFP-258-337, FSIP-1357, FHP-2721.				
DST #3 5115-5156' (Middle Miss) 60-60-90-120. Rec. 1170' SW. IHP-2876, IFP-59-373, ISIP-1365, FFP-373-627, FSIP-1385, FHP-2702.				

RELEASED

JUL 20 1984

FROM CONFIDENTIAL

STORY
RCI 18M
MARKERS LOGS RUN
NOT INFORMATION