

TYPE

AFFIDAVIT OF COMPLETION FORM

OCT 20 1982
ACO-1 WELL HISTORY

SIDE ONE

Amended

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6234

EXPIRATION DATE 6-30-83

OPERATOR M.L. Brown Co.

API NO. 15-097-20,854 -0000

ADDRESS 200 Sutton Place
Wichita, KS 67202

COUNTY Kiowa

FIELD

** CONTACT PERSON Vern Haselhorst
PHONE 316/265-4651

PROD. FORMATION None

PURCHASER P & A

LEASE ALTON UNRUH 'B'

ADDRESS

WELL NO. 4

WELL LOCATION C NE SE

DRILLING CONTRACTOR Abercrombie Drilling, Inc.

660 Ft. from East Line and

ADDRESS 801 Union Center

1980 Ft. from South Line of
the SE (Qtr.) SEC 22 TWP 30S RGE 19W.

Wichita, KS 67202

WELL PLAT

(Office
Use Only)

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

ADDRESS 801 Union Center

KCC ☒KGS ☒

SWD/REP

PLG.

Wichita, KS 67202

TOTAL DEPTH 5242' PBTD

SPUD DATE 10/08/82 DATE COMPLETED 10/22/82

ELEV: GR 2220' DF KB 2232'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 509.95' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal,
Injection, Temporarily Abandoned, OWWO. OtherALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Vern Haselhorst

, being of lawful age, hereby certifies

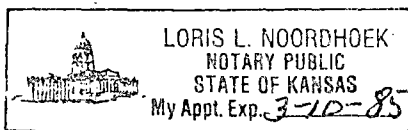
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

Vern Haselhorst
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th. day of October

19 82.



MY COMMISSION EXPIRES:

Loris L. Noordhoek
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

NOV 1 1982

CONSERVATION DIVISION
Wichita, Kansas

11-1-1982

** The person who can be reached by phone regarding any questions concerning this information.

M.L. Brown Co.

LEASE ALTON UNRUH 'B' #4

ACO-1 WELL HISTORY

SEC. 22 TWP. 30S RGE. 18W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1035	SAMPLE TOPS: Anhydrite B/Anhyd.	
Shale	1035	2234		
Anhydrite	2234	2269		
Shale	2269	2726		2234'
Shale & Lime	2726	3061		2269'
Shale	3061	3387		
Shale & Lime	3387	3575		
Shale	3575	3878		
Shale & Lime	3878	4478		
Shale	4478	4645		
Shale & Lime	4645	4700		
Lime & Shale	4700	4890		
Lime	4890	5242		
Rotary Total Depth	5242			

RELEASED

NOV 01 1983

FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8 5/8"	24#	521'	Hall. Lt.	250	3% c.c., $\frac{1}{4}$ # Floce
					Class A	150	3% c.c., $\frac{1}{4}$ # Floce

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity
P & A				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CIPR
Disposition of gas (vented, used on lease or sold)			Perforations	