

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/85

OPERATOR Pickrell Drilling Company API NO. 15-097-21,009-0000

ADDRESS 110 N. Market, Suite 205 COUNTY Kiowa

Wichita, Kansas 67202 FIELD Glick

** CONTACT PERSON Jay McNeil PROD. FORMATION _____

PHONE 262-8427 _____ Indicate if new pay.

PURCHASER _____ LEASE #1 Vieux 'C'

ADDRESS _____ WELL NO. 1

WELL LOCATION 150' S NE SW

DRILLING Pickrell Drilling Company 1830Ft. from South Line and

CONTRACTOR 110 N. Market, Suite 205 1980 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC24 TWP30S RGE18W (W). (EX)

PLUGGING Pickrell Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 5165' PBTD _____

SPUD DATE 03/05/84 DATE COMPLETED 03/16/84

ELEV: GR 2155 DF 2157 KB 2160

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 556' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

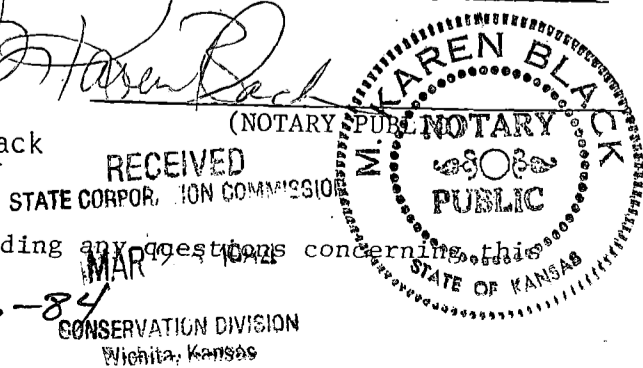
C.W. Sebts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of March, 19 84.

MY COMMISSION EXPIRES: 10-19-85 M. Karen Black



** The person who can be reached by phone regarding any questions concerning this information.

Rec'd 3-26-84

Side TWO OPERATOR Pickrell Drilling Co. LEASE NAME #1 Vieux 'C' SEC 24 TWP 30S RGE 18W (W) WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>DST #1 5019'-5043', 30"-60"-90"-90", GTS 20" GA 175MCF, 25" 20MCF, 30" 15MCF, 2nd op flow 10" 53MCF, 20" 23MCF, 30" 32MCF, 40" 33MCF, 50-90" 34MCF, rec. 85' mud, IFP 50-60#, FFP 50-60#, ISIP 1201#, FSIP 1142#.</p> <p>DST #2 5043'-5085', misrun (tool failure).</p> <p>DST #3 5043'-5085', 30"-60"-90"-90", fair to good blow, rec. 60' mud, IFP 50-50#, FFP 50-50#, ISIP 348#, FSIP 358#.</p> <p>DST #4 5070'-5099', 30"-60"-90"-90", strong blow, GTS 85", 2nd op flow TSTM, Rec. 240' SGCM, 80' SG&MCW, IFP 40-70#, FFP 70-119#, ISIP 835#, FSIP 825#.</p>			<p>ELOG TOPS:</p> <p>Heebner 4200(-2040) BL 4366(-2206) Lansing 4387(-2227) Stark 4698(-2538) B/KC 4795(-2639) Marmaton 4851(-2691) Cherokee 4940(-2780) Mississippi 5006(-2846)</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight, lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	556' KB	60/40 poz	290	3%cc-2%gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		