

7-23-03 P

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. ~~15-135-02557~~ 15-135-20557-00-01  
County... Ness  
NE SE SE Sec. 23 Twp 20S Rge 24... X East West

Operator: License # 5153  
Name Texaco, Inc.  
Address P.O. Box 2420  
City/State/Zip Tulsa, Ok. 74102

990... Ft North from Southeast Corner of Section  
330... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser... Texaco Trading & Transportation

Lease Name Raymond Pember... Well #. 2...

Operator Contact Person John K. Hamby  
Phone (918) 560-7334

Field Name Petersillie

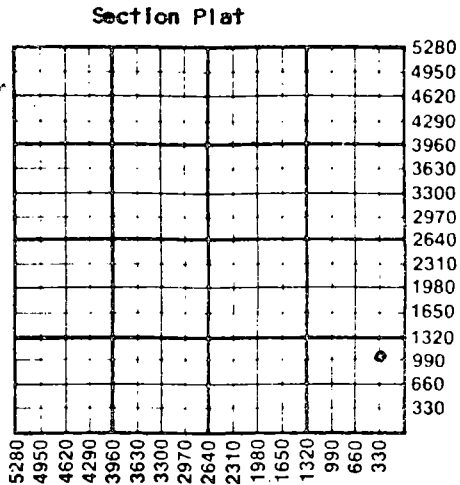
Producing Formation Fort Scott & Mississippi

Contractor: License # 6907  
Name Hembree Well Service

Elevation: Ground... 2251... KB... 2256...

Wellsite Geologist  
Phone

10-11-1988  
RECEIVED  
STATE CORPORATION COMMISSION  
OCT 11 1988  
CONSERVATION DIVISION  
Wichita, Kansas



Designate Type of Completion  
New Well Re-Entry X Workover  
X Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

If OWWO: old well info as follows:  
Operator Texaco, Inc.  
Well Name Raymond Pember  
Comp. Date 02-13-72... Old Total Depth 4361

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

01-18-72 Spud Date Date Reached TD Completion Date  
02-13-72  
4361 4343 RE: 4-19-88  
Total Depth PBTD

Source of Water:  
Division of Water Resources Permit #  
Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water... Ft North from Southeast Corner (Stream, pond etc.) ... Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 321 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set... feet  
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt  
Cement Company Name  
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John K. Hamby  
Title District Comm Emer Date 10/7/88

Subscribed and sworn to before me this 1th day of October 1988  
Notary Public Elizabeth A. Legg

Date Commission Expires July 21, 1991

ELIZABETH A. LEGG  
My Commission Expires July 21, 1991

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)  
10-11-88  
Form ACO-1 (5-86)

Sec 23 Twp 20S Rge 24W

SIDE TWO

Operator Name Texaco, Inc. Lease Name Raymond Pember Well # 2

Sec. 23 Twp. 20S Rge. 24  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	9 5/8"	40#	321'		225	
Production	7 7/8"	4 1/2"	10.5#	4360'		100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4247-4250			400 Gal. 15% NEA			
	4336-4339 Previously Producing						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8"		Set At 4293'		Packer at			
Date of First Production	Producing Method						
02-13-72	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB	35.6@60		
10			210				

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4247-4339  
 Used on Lease  Dually Completed  
 Conmingled