

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5888 EXPIRATION DATE _____

OPERATOR Theodore I. Leben API NO. 15-135-22,261-0000

ADDRESS 105 S. Broadway, Ste. 640 COUNTY Ness

Wichita, Ks. 67202 FIELD Burditt

** CONTACT PERSON Kenneth D. Spear PROD. FORMATION Mississippian
PHONE 264-2375

PURCHASER N/A LEASE Burditt

ADDRESS _____ WELL NO. #1 A

WELL LOCATION SE SE NW

DRILLING Leben Drilling Co. 330 Ft. from S Line and

CONTRACTOR 105 S. Broadway 330 Ft. from E Line of

ADDRESS Wichita, Ks. 67202 the NW (Qtr.) SEC 15 TWP 20S RGE 23W.

PLUGGING Leben Drilling Co. WELL PLAT

CONTRACTOR 105 S. Broadway (Office Use Only)

ADDRESS Wichita, Ks. 67202

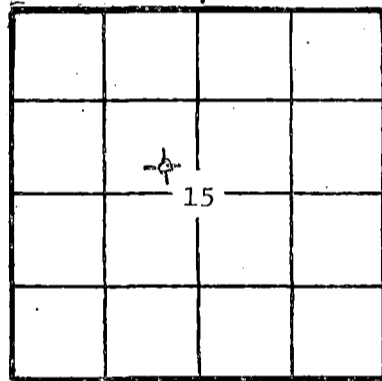
TOTAL DEPTH 4485' PBTD _____

SPUD DATE 9-9-82 DATE COMPLETED 9-19-82

ELEV: GR 2275' DF _____ KB 2285'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 512' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

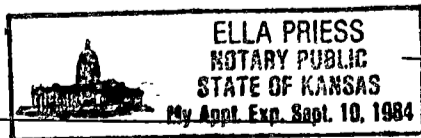
Kenneth D. Spear, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth D. Spear
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of September, 1982.

MY COMMISSION EXPIRES: _____



Ella Priess
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

SEP 24 1982

CONSERVATION DIVISION
Wichita, Kansas

9-24-1982

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 Cherokee Plugged Tool, Misrun	4374'	4445'	Heebner	3750 (-1465)
			Toronto	3767 (-1482)
			Lansing	3800 (+1515)
DST #2 Cherokee 30-60-60-120	4349'	4445'	B/KC	4137 (-1852)
			Marmaton	4167 (-1891)
IHP 2166 FHP 2147			Fort Scott	4328 (-2042)
IFP 97-204 FFP 243-428			Cherokee Sh	4351 (-2066)
ISIP 1385 FSIP 1385			Cherokee Sd	4431 (-2146)
BHT 116°F			Mississippian	4436 (-2151)
Rec: 330' of Watery mud. 480' of muddy water 24,000 Chlorides.				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	512'	60/40 poz	350	2% Gel, 3% Calcium

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
N/A					
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity			
N/A					
Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		