

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-83

OPERATOR L. D. Drilling, Inc. API NO. 15-009-22.931

ADDRESS Route #1, Box 183B COUNTY Barton

Great Bend, KS 67530 FIELD

** CONTACT PERSON L. D. Davis PROD. FORMATION

PHONE 316-793-3051

PURCHASER LEASE Krueger

ADDRESS WELL NO. 1

WELL LOCATION NE SE SE

DRILLING L. D. Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS Route #1, Box 183B 330 Ft. from East Line of

Great Bend, KS 67530 the SE (Qtr.) SEC 33 TWP 20 RGE 12 W

PLUGGING L. D. Drilling, Inc. WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS Route #1, Box 183B

Great Bend, KS 67530

TOTAL DEPTH 3475' PBTD

SPUD DATE 10-25-82 DATE COMPLETED 11-1-82

ELEV: GR 1828' DF KB 1833'

DRILLED WITH (KAKKE) (ROTARY) (XIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

(Office Use Only) KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 284' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

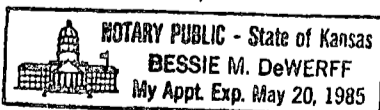
A F F I D A V I T

Don Popp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Don Popp (Name) Don Popp

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of November, 1982.



MY COMMISSION EXPIRES: 5-20-85

Signature of Bessie M. DeWerff (NOTARY PUBLIC)

Bessie M. DeWerff RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 23 1982

CONSERVATION DIVISION Wichita Kansas

11-23-1982

OPERATOR L. D. Davis/L. D. Drilling, Inc. LEASE Krueger #1 SEC. 33 TWP. 20 RGE. 12

SIDE TWO
OPF

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Sand	0	198	Anhy	603-637 +1230
Red. Bed	198	603	Heeb	3025 (-1187)
Anhy	603	637	Doug.	3061 (-1223)
Shale w/Shells	637	1070	BL	3156 (-1318)
Shale	1070	1400	Lans K/C	3172 (-1334)
Lime & Shale	1400	3477	Base K/C	3390 (-1552)
			Arb	3403 (-1565)
			R.T.D.	3477 (-1644)
<p><u>DST #1 3290-3302</u> Time: 30-30-30-30 Rec: 30' of thin mud with few spots of oil IFP: 11-11 FFP: 22-22 ISIP: 409 FSIP: 365</p> <p><u>DST #2 3328-3346</u> Time: 30-30-30-30 Rec: 30' of mud few spots of oil on top of tool IFP: 22-22 FFP: 22-22 ISIP: 44 FSIP: 33</p> <p><u>DST #3 3386-3415</u> Time: 24-20-20-30 Rec: 10' of mud IFP: 33-33 FFP: 33-33 ISIP: 33 FSIP: 33</p> <p><u>DST #4 3417-3435</u> Time: 30-30-20-30 Rec: 30' of mud few spots of oil on top of tool. IFP: 33-33 FFP: 33-33 ISIP: 132 FSIP: 143</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23	284'	50/50 POZ	250	2% GEL, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Gas bbls.	Water % MCF
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio bbls.	CFPB
Perforations		

OPERATOR L D Davis/L D Drilling, Inc. LEASE NAME Krueger #1 SEC. 33 TWP. 20 RGE. 12

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #5 3443-3477 Time: 45-45-45-45 Rec: 190' of Muddy Salty Water IFP: 44-55 FFP: 77-88 ISIP: 782 FSIP: 750				

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 23 1982
 CONSERVATION DIVISION
 Wichita, Kansas

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

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LICENSE # 6039 EXPIRATION DATE 6-30-83

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Great Bend, KS 67530 FIELD _____

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PHONE 316-793-3051

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ADDRESS _____ WELL NO. 1

WELL LOCATION NE SE SE

DRILLING L. D. Drilling, Inc. 990 Ft. from South Line and

CONTRACTOR _____ 330 Ft. from East Line of

ADDRESS Route #1, Box 183B the SE (Qtr.) SEC 33 TWP 20 RGE 12.

Great Bend, KS 67530

PLUGGING L. D. Drilling, Inc. WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS Route #1, Box 183B

Great Bend, KS 67530

TOTAL DEPTH 3475' PBTD _____

SPUD DATE 10-25-82 DATE COMPLETED 11-1-82

ELEV: GR 1828' DF _____ KB 1833'

DRILLED WITH (~~XXXXX~~) (ROTARY) (MIX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 284' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

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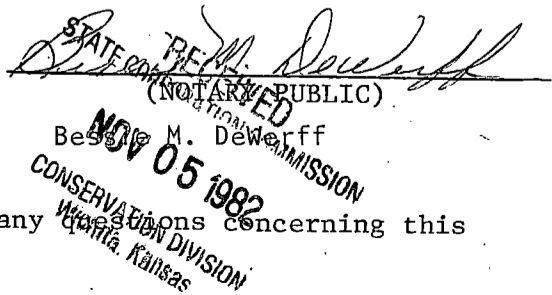
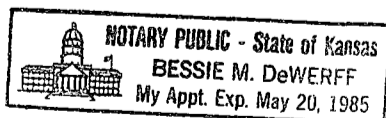
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(Name) Don Popp

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of November, 19 82.



MY COMMISSION EXPIRES: 5-20-85

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Sand	0	198	Anhy	603-637 +1230
Red. Bed	198	603	Heeb	3025 (-1187)
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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

OPERATOR L D Davis/L D Drilling, Inc. LEASE NAME Krueger #1 SEC. 33 TWP. 20 RGE. 12

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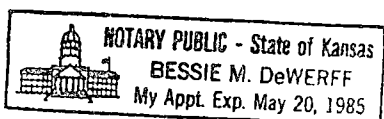
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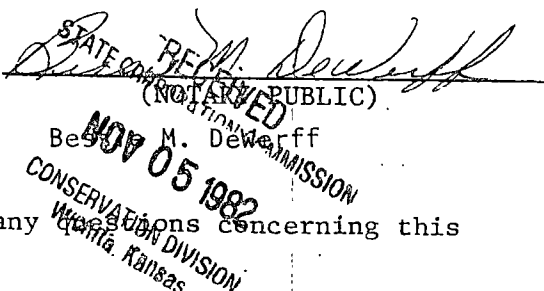
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LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shells per ft.	Time to run

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval

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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPR
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Disposition of gas (vented, used on lease or sold)	Perforations
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