

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6141 EXPIRATION DATE 6/30/84

OPERATOR R & B Petroleum, Inc. API NO. 15-159-21,689.00.00

ADDRESS P.O. Box 1285 COUNTY Rice

Great Bend, Kansas 67530 FIELD

** CONTACT PERSON Lee Roy Legleiter PROD. FORMATION None

PHONE 316-792-6702

PURCHASER LEASE Perry 'A'

ADDRESS WELL NO. 2

WELL LOCATION NW SE NE

DRILLING Allen Drilling Company 1650 Ft. from north Line and

CONTRACTOR ADDRESS P.O. Box 1389 990 Ft. from east Line of

Great Bend, Kansas 67530 the NE (Qtr.) SEC 31 TWP 18s RGE 6w.

PLUGGING Allen Drilling Company

CONTRACTOR ADDRESS P.O. Box 1389

Great Bend, Kansas 67530

TOTAL DEPTH 3235' PBTD ---

SPUD DATE 10/7/83 DATE COMPLETED 10/11/83

ELEV: GR 1658' DF 1661' KB 1663'

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

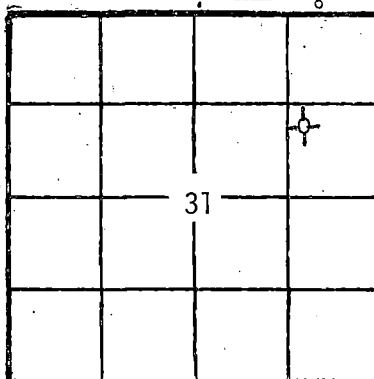
Amount of surface pipe set and cemented 203' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC

KGS

SWD/REP

PLG.

A F F I D A V I T

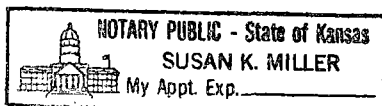
Robert D. Dougherty, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Robert D. Dougherty

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of November 19 83.



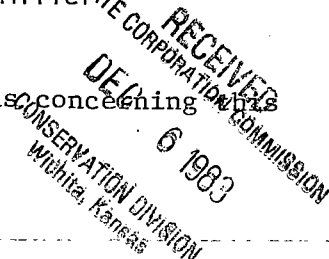
MY COMMISSION EXPIRES: 2/27/85

Signature of Susan K. Miller

(NOTARY PUBLIC)

Susan K. Miller

** The person who can be reached by phone regarding any questions concerning information.



12-6-1983

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR R & B Petroleum

LEASE Perry 'A'

SEC. 31 TWP. 18 SRGE. 6W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH				
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 2990 - 3020</p> <p>Times: 30"-90"-90"-90" Rec: 50 ft. oil & gas cut watery mud 60 ft. very slightly oil & gas cut watery mud</p> <p>ISIP: 1481# IFP: 43-43# FSIP: 1417# FFP: 53-64#</p> <p>Plugging Information:</p> <p>Used 100 sacks 50/50 Pozmix</p> <p>50 sacks at 500 ft. 30 sacks at 260 ft. 10 sacks at 40 ft. 10 sacks in the rathole</p> <p>Supervised by Ralph Tittel (Conservation Agent)</p> <p>If additional space is needed use Page 2, Side 2</p>							<p>Log Tops:</p> <p>Heebner 2570 Toronto 2593 Douglas 2604 Brown Lime 2707 'White' Lime 2746 Lansing 'A' 2755 Base KC 3093 Marmaton 3099 Cherokee 3158 Mississippian Not Present Kinderhook 3185 RTD 3235 LTD 3235</p> <p>Logs: (Wire Tech)</p> <p>Gamma, Guard, Neutron, Caliper</p>	

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8 5/8"	20#	208'	60/40 Pozmix	130	2% gel, 3% CaCl
No Production	Pipe Set						

LINER RECORD none

PERFORATION RECORD none

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
none		

Estimated Production - I.P.	Oil bbls.	Gas bbls.	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	none