

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6141 EXPIRATION DATE 6/30/83

OPERATOR R & B Petroleum, Inc. API NO. 15-159-21,548-00.00

ADDRESS P.O. Box 1065 COUNTY Rice
Great Bend, Kansas 67530 FIELD _____

** CONTACT PERSON Lee Roy Legleiter PROD. FORMATION _____
PHONE 316-792-6702

PURCHASER None LEASE Diffenbaugh

ADDRESS _____ WELL NO. 2

DRILLING Allen Drilling Co. WELL LOCATION SW SW SW
CONTRACTOR P.O. Box 1389 330 Ft. from south Line and
ADDRESS Great Bend, Kansas 67530 330 Ft. from west Line of
the SW (Qtr.) SEC 17 TWP 18S RGE 6W.

PLUGGING CONTRACTOR ADDRESS _____

TOTAL DEPTH 3312' PBTD _____
SPUD DATE 6/19/83 DATE COMPLETED 6/24/83
ELEV: GR 1677' DF 1679' KB 1682'

DRILLED WITH ~~(XXXXX)~~ (ROTARY) ~~(XXXXX)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 207' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

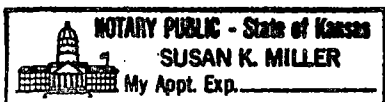
A F F I D A V I T

Robert D. Dougherty, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert D. Dougherty (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of July, 19 83.



Susan K. Miller
(NOTARY PUBLIC)
Susan K. Miller

MY COMMISSION EXPIRES: 2/27/85

** The person who can be reached by phone regarding any questions concerning this information.

7-11-1983
JUL 11 1983
CONSERVATION DIVISION
Wichita, Kansas
JUL 11 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3221 - 3265			Log Tops:	
Times: 30"-60"-60"-60"			Heebner	2611
Rec: 180' very slightly oil and gas cut mud			Douglas	2650
120' slightly gas cut water			Brown Lime	2738
			'White' Lime	2780
ISIP: 995# IFP: 56-68#			Lansing	2791
FSIP: 950# FFP: 102-147#			Base KC	3155
			Marmaton	3161
DST #2 3267 - 3278			Cherokee	3224
Times: 30"-60"-15"-60"			Mississippian	3267
Rec: 30' thin mud w/trace free oil			Kinderhook	3294
on top of tool			RTD	3312
ISIP: 961# IFP: 34-11#			LTD	3312
FSIP: 837# FFP: 34-11#				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	207'	60/40 Pozmix	130	2% gel, 3% cc
No Production Pipe Set							

LINER RECORD None

PERFORATION RECORD None

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packers set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
None				
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations
				None

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ADDRESS P.O. Box 1389 the SW (Qtr.) SEC 17 TWP 18S RGE 6W .

Great Bend, Kansas 67530

PLUGGING WELL PLAT (Office

CONTRACTOR CONTRACTOR Use Only)

ADDRESS ADDRESS KCC

TOTAL DEPTH 3312' PBTD

SPUD DATE 6/19/83 DATE COMPLETED 6/24/83

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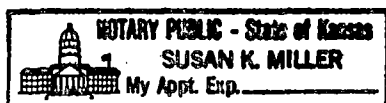
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Susan K. Miller

(NOTARY PUBLIC) Susan K. Miller

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CONSERVATION DIVISION Wichita, Kansas

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TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production None	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations None
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