

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6141 name R & B Petroleum, Inc. address P.O. Box 1285 City/State/Zip Great Bend, KS 67530

Operator Contact Person Lee Roy Legleiter Phone 316-792-6702

Contractor: license # 5418 name Allen Drilling Company

Wellsite Geologist Larry Bookless Phone

PURCHASER None

Designate Type of Completion [X] New Well [] Re-Entry [] Workover

[] Oil [] SWD [X] Temp Abd [] Gas [] Inj [] Delayed Comp. [] Dry [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows: Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable Spud Date 6-30-85 Date Reached TD 7-5-85 Completion Date 7-17-85 Total Depth 3260' PBSD 3247'

Amount of Surface Pipe Set and Cemented at 210 feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 159-22,023 -0060 County Rice NE NW NE Sec 14 Twp 18s Rge 7

4950 Ft North from Southeast Corner of Section 1650 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

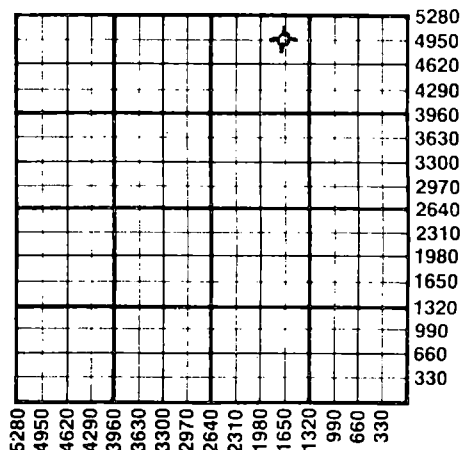
Lease Name Behnke 'C' Well# 2

Field Name

Producing Formation D & A

Elevation: Ground 1661 KB 1666

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit # [] Groundwater [] Surface Water [] Other (explain)

Disposition of Produced Water: [] Disposal [] Repressuring Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert A. Dougherty Title Geologist Date 9/10/85

Subscribed and sworn to before me this 11th day of December 19 85

Notary Public Ulanda Nichols Date Commission Expires 12-10-87

RECEIVED DEC 13 1985 CONSERVATION DIVISION Wichita, Kansas

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Drillers Time Log Received Distribution KCC KGS SWD/Rep Plug NGPA Other



SIDE TWO

Operator Name R & B Petroleum, Inc. Lease Name Behnke 'C' Well# 2 SEC 14 TWP 18s RGE 7 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Log by Welox

Formation Description
 Log Sample

DST #1 'M' Zone (K.C.) (Arrow) 3040-3065'

Times: 30"-30"-30"-30"
 Weak blow - died in 7 minutes
 Recovered 3' mud

ISIP: 34# IFP: 27-27#
 FSIP: 27# FFP: 27-27#

DST #2 Cong. Sand 3126-3155'

Times: 60"-60"-60"-60"
 1st opening - Strong blow - from bottom of bucket in 4 minutes.
 2nd opening - Weak blow - building to strong blow.
 Recovered 30' (20% gas - 10% oil - 17% water - 53% Mud)
 60' (22% gas - 10% oil - 20% water - 48% mud)
 60' (9% gas - 13% oil - 20% water - 58% mud)
 120' (32% gas - 15% oil - 20% water - 33% mud)

180' Muddy water
 430 ft. Total Fluid

ISIP: 578# IFP: 68-125#
 FSIP: 511# FFP: 159-170#

DST #3 Misener Sand 3192-3200'

Times: 60"-60"-30"-60"
 1st Open: Strong blow decreased to weak blow
 2nd Open: Weak blow throughout
 Recovered: 100' Oil & Gas cut mud
 60' Oil & Gas cut mud

ISIP: 882# IFP: 56-45#
 FSIP: 961# FFP: 79-68#

Name	Top	Bottom
Heebner	2553	
Douglas	2591	
Brown Lime	2678	
'White Lime'	2715	
Lansing	2725	
Base K.C.	3069	
Marmaton	3076	
Cherokee	3124	
Conglomerate Sand	3138	
Mississippian - Absent		
Kinderhook	3146	
Misener	3172	
Maquoketa	3244	
Log T.D.	3258	
Rotary T.D.	3260	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production	12 1/4"	8 5/8"	20#	210'	60/40 Poz	130	2% Gel 3% cc
	7 7/8"	4 1/2"	10.5#	3258'	60/40 Poz	125	18% salt 15 bbl salt Flush

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3198-3200	Acid/500	3184-3200
2	3184-3188		
3	3138-3140 (Set Plug @ 3170')	Acid/300	

TUBING RECORD

size NONE set at packer at

Liner Run Yes No

Date of First Production

Producing method

flowing pumping gas lift Other (explain) Abandon

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	None				
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease

NONE

Dually Completed.
 Commingled