

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7495 EXPIRATION DATE 6/85

OPERATOR W.D. Witcraft API NO. 15-159-21,833.06.00

ADDRESS Box 811 COUNTY Rice
Great Bend, Kansas FIELD Galt

** CONTACT PERSON Bill Witcraft PROD. FORMATION Cong. Sand
 PHONE 316 792 3439 _____ Indicate if new pay.

PURCHASER Permian LEASE Gray

ADDRESS Houston, Texas WELL NO. #1

DRILLING Woodman-Iannitti Drilling Co WELL LOCATION NW-NW-NW (50' south)
 CONTRACTOR P O Box 308 380 Ft. from North Line and
 ADDRESS Great Bend, Kansas 67530 330 Ft. from West Line of
 the NW (Qtr.) SEC 9 TWP18. RGE 7W (W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3250' PBD _____
 SPUD DATE 6-1-84 DATE COMPLETED 6-7-84
 ELEV: GR _____ DF _____ KB 1711
 DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 260' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____

RECEIVED

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION

JUN 27 1984

6-27-1984

CONSERVATION DIVISION

Wichita, Kansas

A F F I D A V I T

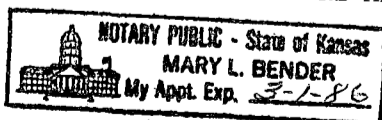
that: W.D. WITCRAFT, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.D. Witcraft
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of June

19 84.



Mary L. Bender
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR W.D. Witcraft

LEASE NAME Gray

SEC 9 TWP 18 RGE 7W (E)

WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Shale	0	20		
Rock	20	260		
Shale & Red Bed	260	450		
Shale	450	1185		
Shale	1185	1665		
Shale	1665	2107		
Shale	2107	2435		
Shale	2435	2750		
Lime	2750	2940		
Lime	2940	3060		
Lime	3060	3137		
Lime	3137	3141		
Sand	3141	3150		
Sand & Lime	3150	3202		
Lime	3202	3235		
Lime	3235	3250		
Lime	3250			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	260'	60/40 Poz-Mix	200	3% CC 2% Gel
Production	7-1/4"	5-1/2"	14#	3249'	50/50 Poz-Mix	100	2 BBL Flush

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			six	Jet 3/8"	3144 to 3151

TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3170	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil 125 BOPD bbls. Gas) 0 MCF Water 0 % bbls. Gas-oil ratio CFPB	
Disposition of gas (vented, used on lease or sold)		Perforations

ACO-1 Well History

Side TWO
 OPERATOR W.D. Witcraft LEASE NAME Gray SEC 9 TWP 18 RGE 7W (E)
 WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			<u>Formation</u>	<u>Depth</u>
Check if samples sent Geological Survey.			Heebner	2590
Shale	0		Toronto	2619
Rock	20		Douglas	2633
Shale & Red Bed	260		Brown Lime	2715
Shale	450		Lansing	2745
Shale	1185		B.K.C.	3065
Shale	1665		Conglomerate	3118
Shale	2107		Cong. sand 1st.	3134
Shale	2435		Cong. sand 2nd.	3143
Lime	2750		Viola	3170
Lime	2940		Simpson	3185
Lime	3060		Simpson dolo.	3189
Lime	3137		Simpson sand	3212
Sand	3141		Arbuckle	3247
Sand & Lime	3150		R.T.D.	3250
Lime	3202			
Lime	3235			
Lime	3250			

If additional space is needed use Page 2

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TUBING RECORD		
Size	Setting depth	Packer set at
2 7/8"	3170	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production—L.P.	Oil 125 BOPD	Gas) 0
Disposition of gas (vented, used on lease or sold)	Water 0 %	Gas-oil ratio
	bbis. MCF	bbis. CFPB

RECEIVED
 STATE CONSERVATION COMMISSION

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