

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Pak Corporation

API NO. 15-159-21,463.00.00

ADDRESS 1355 Pennsylvania Street

COUNTY Rice

Denver, Colorado 80203

FIELD Wildcat

**CONTACT PERSON Kenneth H. Miller

PROD. FORMATION P & A'd

PHONE 832-3228

LEASE Nellie J. (Smith)

PURCHASER N/A

WELL NO. 1

ADDRESS

WELL LOCATION NW SE SE

DRILLING Linc Drilling Company

990 Ft. from FEL Line and

CONTRACTOR

990 Ft. from FSL Line of

ADDRESS 1355 Pennsylvania St.

the SEC. 8 TWP. 18S RGE. 8W

Denver, Colorado 80203

PLUGGING Same

CONTRACTOR

ADDRESS

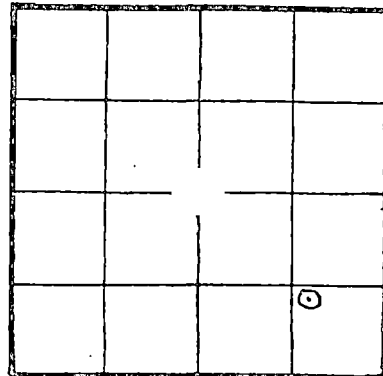
TOTAL DEPTH 3531 PBTD Same

SPUD DATE 7/21/82 DATE COMPLETED 7/31/82

ELEV: GR 1760 DF KB 1766

DRILLED WITH (XXXXX) (ROTARY) (ATK) TOOLS

WELL PLAT



KCC
KGS
(Office Use)

Amount of surface pipe set and cemented 295' DV Tool Used? No

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, I;

Kenneth H. Miller OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (KHX)(OF) Petro-Pak Corporation

OPERATOR OF THE Nellie J. LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF July, 19 82.

RECEIVED 4-23-1982
STATE CORPORATION COMMISSION
AUG 25 1982
WICHITA, KANSAS

(S) Kenneth H. Miller
Alene L. Jergerson
NOTARY PUBLIC

MY COMMISSION EXPIRES: 7/1/86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 Interval tested 3102'-3117' Times: 30-60-60-120 Recovery 150' mud No pressures recorded due to plugged tools			Heebner	2756'
			Lansing	2906'
			Penn. Conglomerate	3256'
DST No. 2 Interval tested 2916'-2944' Times: 30-60-60-120 Recovery 410' mud No pressures recorded - tool plugged			Simpson	3376'
			Arbuckle	3476'
DST No. 3 Interval tested 3090'-3117' Times: 30-60-60-120 No recovery, no pressures - packer failure				
DST No. 4 Interval tested 3090'-3117' Times: 30-60-60-120 IF 50-50 FF 50-50 ISI 11099 FSI 1102 Recovery 40' mud				
WELL PLUGGED AND ABANDONED 9:30 P.M. 7/31/82				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	20	303	60/40 pozmix	175	2% gel 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

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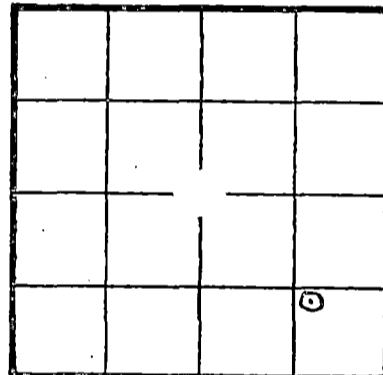
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KGS
Office Use

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RECEIVED STATE CORPORATION COMMISSION AUG 23 1982 CONSERVATION DIVISION Wichita, Kansas

(S) Kenneth H. Miller

Alex L. Ferguson NOTARY PUBLIC

MY COMMISSION EXPIRES: 7/1/86

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