AFFIDAVIT OF COMPLETION FORM SIDE O.K. (REV) ACO-1 This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) арі NO. 15-159-21,463.00.00 OPERATOR Petro-Pak Corporation ADDRESS <u> 1355 Pennsylvania Street</u> COUNTY Rice Wildcat <u>Denver, Colorado</u> 80203 FIELD **CONTACT PERSON Kenneth H. Miller P & A'd PROD. FORMATION PHONE 832-3228 LEASE Nellie J. (Smith) PURCHASER N/A WELL NO. 1 ADDRESS WELL LOCATION NW SE SE 990 Ft. from FEL Line and Linc Drilling Company DRILLING 990 Ft. from FSL CONTRACTOR ' Line of 1355 Pennsylvania St. ADDRESS the SEC. 8 TWP J8S RGE. 8W Denver, Colorado 80203 WELL PLAT PLUGGING Same CONTRACTOR KCC ADDRESS KGS (Office Use) TOTAL DEPTH 3531 PBTD_ Same SPUD DATE 7/21/82 DATE COMPLETED 7/31/82 ELEV: GR 1760 DF ত DRILLED WITH (&ABXXXX) (ROTARY) (AXXXXTOOLS Amount of surface pipe set and cemented 295' . DV Tool Used? No AFFJDAVIT _____, COUNTY OF____ Denver STATE OF Colorado Kenneth H. Miller OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice-President (XXX)(OF) Petro-Pak Corporation Nellie J. OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ____, 19 82 SAID LEASE HAS BEEN COMPLETED AS OF THE - 31st DAY OF July (S), NOTARY PUBLEC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LCG Show all Important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION				
FORMATION DESCRIPTION, CONTENTS, ETC.				TOP	1	BOTTOM	HA	ME	DEPTH	
DST No. 1 Interval tested 3102'-3117' Times: 30-60-60-120 Recovery 150' mud No pressures recorded due to plugged						Heebne	r	2756'		
						Lansing		2906'		
tools				,			Penn. (Conglom- erate	3256'	
DST No. 2 Interval tested 2916'-2944' Times: 30-60-60-120 Recovery 410' mud							Simpson	- 1	3376'	
No pressures recorded - tool plugged							Arbuck	le	3476'	
DST No. 3 Interval tested 3090'-3117' Times: 30-60-60-120 No recovery, no pressures - packer failure										
DST No. 4 Times: 30- IF 50-50 ISI 11099 Recovery 40	-60-60-120 -60-60-120 -60-70-120 	·50	0'-3117'							
HELL DINCC	ED' AND ADAN	IDONED O.	ר אים חכ	/21 /02						
WELL PLUGGI	FO WND WRAIN	IDONED 9:	30 P.M. 7	31/62						
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No. et al		Age Some Street								
Report of all stri	ngs set — surface,			CASING	RECO	RD (New)	or (Us			
Purpose of string	Sixe hole drilled	Size casing sat (in O.D.)	Weight Ibs/ft.	Setting depth	 	ype coment	Socks	00	e l	
Surface	121	8-5/8	20	303	60/	40 pozmix	175	2% g 3% C		
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LINER RECORD op, ft. Bottom, ft. Sacks coment				- Ebata				ATION RECORD ze & type Dopth Interval		
				3.00	per it.	3/1	e & type	Dapt	u intervei	
	TUBING RECO	ORD								
xe .	Setting depth	Packer s	et at					-		
**************************************		CID, FRACT	URE, SHOT, C	EMENT SQ	UEEZE	RECORD				
	Amoi	ent and kind of	material used					Depth Interval	treated .	
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to to of first production			g, pumping.	, pumping, gas lift, etc.)			Gravity			
ATE OF PRODUCTION Gas Bbls.					MCF	oter %	bbis.	Ses-oll ratio	CFPB	
isposition of gas (vento	d, used on lease or	sold)			1	Perforation		····································		

This form shall be filed in duplicate with the Kansa rado Derby Building, Wichita, Kansas 67202, within the well, regardless of how the well was completed. Attach separate letter of request if the information on since two will then be held confidential. Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. The Applications must be filed for dual completion, communication with the logs (i.e. electrical log, sonic RCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	ten days after the completion of tion is to be held confidential. If de one will be of public record and type and complete ALL sections. Singling, SWD and injection, T.A. log, gamma ray neutron log, etc.).
OPERATOR Petro-Pak Corporation	API NO. 15-159-21,463.00.00
ADDRESS 1355 Pennsylvania Street	COUNTY Rice
Denver, Colorado 80203	FIELD Wildcat
**CONTACT PERSON Kenneth H. Miller	PROD. FORMATION P & A'd
PHONE 832-3228	LEASE Nellie J. (Smith)
purchaser N/A	WELL NO. 1
ADDRESS	WELL LOCATION NW SE SE
DRILLING Linc Drilling Company	990 Ft. from FEL Line and
CONTRACTOR ADDRESS 1355 Pennsylvania St.	990 Ft. from FSL Line of
Denver, Colorado 80203	the SEC. 8 TWP 18S RGE. 8W
PLUGGING Same	WELL PLAT
CONTRACTOR ADDRESS	KCC
ADDIG:0	KGS Office
TOTAL DEPTH 3531 PRED Same	Use)
TOTAL DETIL	
SPUD DATE 7/21/82 DATE COMPLETED 7/31/82	
ELEV: GR 1760 DF KB 1766	0
DRILLED WITH (&AXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
Amount of surface pipe set and cemented 295'	. DV Tool Used? No
AFFIDAVI	<u>r</u>
STATE OF Colorado , COUNTY OF Der	nver ss. I.
Kanash II Mallon	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS Vice-President (XXX)	•
OPERATOR OF THE Nellie J. LEASE,	
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	
SAID LEASE HAS BEEN COMPLETED AS OF THE 31st DAY O	
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WE FURTHER AFFIANT SAITH NOT.	THE IN THE AND CORRECT.
The sale was	A Land
SUBSCRIBED AND SWORN BEFORE ME THIS SUBSCRIPT AND SWORN BEFORE ME THIS S	(S) Kenneto A Mishing
SUBSCRIBED AND SWORN BEFORE ME THIS SAND STANDAY OF	, 19 <u>82</u>
SUBSCRIBED AND SWORN BEFORE ME THIS STANDING SON OF	aline L. Forguson
MY COMMISSION EXPIRES: $\frac{7/1/8/o}{}$	NOTARY PUBLIC
**The person who can be reached by phone regarding an mation. Within 45 days of completion, a witnessed in required if the well produces more than 25 BOPD or is	itial test by the Commission is

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN

Show all important cluding depth interv							OR OTHER	DESCRIPTIVI	INFORMATION	
FORMAT	ION DESCRIPTION,	CONTENTS, ET	rc.	ТОР	В	оттом	AM	ME	DEPTH	
DST No. 1 Interval tested 3102'-3117' Times: 30-60-60-120 Recovery 150' mud						Heebner Lansing	·	2756 ' 2906 '		
No pressures recorded due to plugged				C and						
DST No. 2 Interval tested 2916'-2944'							Penn. (Conglom- erate	3256'	
Times: 30-60-60-120 Recovery 410' mud No pressures recorded - tool plugged							Simpsor	1	33761	
							Arbuck ⁻	le	3476'	
DST No. 3 Interval tested 3090'-3117' Times: 30-60-60-120 No recovery, no pressures - packer failure										
DST No. 4 In Times: 30- IF 50-50 ISI 11099 Recovery 40	60-60-120 FF 50- FSI 110	50	0'-3117'							
WELL PLUGGE	D AND ABAN	DONED 9:	30 P.M.	7/31/82					·	
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Report of all string	es set — surface.	intermediate.	production, e	te. CASING	RECORD	(New	or (Us	<u></u>		
Purpose of string	Sixe hole drilled	Sixe casing sat		,	1	coment	Socks	Type	Type and percent additives	
Surface	121/4	8-5/8	20	303	60/40	pozmix	175		gel CaCl ₂	
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	LINER RECOF	<u>}</u>	<u> </u>	1	<u> </u>	PERFOR	ATION REC	ORD	·	
op, ft.	Bottom, ft.	oftom, ft. Sacks cement Shots per ft.		per ft.	Sixe & type		Depth interval			
	TUBING RECO	RD		.]						
re	Setting depth	Packer	set at	1						
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE RE	CORD				
	Amou	ent and kind of	moterial used					Depth interval	treated	
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ate of first production	ring, pumping, ç	, pumping, ges lift, etc.)			Gravity					
RATE OF PRODUCTION PER 24 HOURS	Oil	ьі	Gas bis,		Water	%	bbls.	Gas-oll ratio	CFPB	
isposition of gas (vented	, used on lease or :					rforatio				