

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-159-21,409.00.00

ADDRESS 435 Page Court, 220 W. Douglas

COUNTY Rice

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Juanita Green

PROD. FORMATION _____

PHONE 265-9686

LEASE Boldt

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION 150' S. of SE NE NW

DRILLING Buffalo Drilling Co., Inc.

_____ Ft. from _____ Line and

CONTRACTOR _____

_____ Ft. from _____ Line of

ADDRESS 435 Page Court, 220 W. Douglas

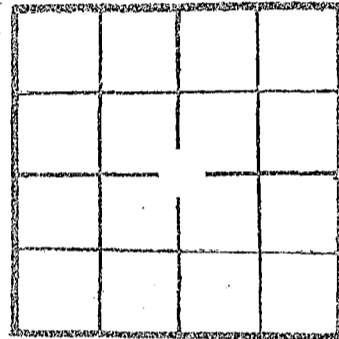
the SEC. 29 TWP. 18S RGE. 9W

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR _____

ADDRESS _____



WELL PLAT

KCC
 KGS
 MISC _____
 (Office Use)

TOTAL DEPTH 3312' PBTD _____

SPUD DATE 2-27-82 DATE COMPLETED 3-6-82

ELEV: GR 1725 DF _____ KB 1730

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	205'	50/50 poz.	170 sx.	3% cc., 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	<u>3-18-1982</u>
	RECEIVED
	STATE CORPORATION COMMISSION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water _____ Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 60'

Estimated height of cement behind Surface Pipe Cement circulated.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
No DST's.			<u>SAMPLE TOPS</u>	
			Anhydrite	406 (+1324)
			B/Anhydrite	414 (+1316)
			Topeka	2493 (-763)
			Heebner	2763 (-1033)
			Toronto	2784 (-1054)
			Douglas	2798 (-1068)
			Brown Lime	2888 (-1158)
			Lansing	2913 (-1183)
			BKC	3194 (-1464)
			Congl. Chert	3263 (-1533)
			Arbuckle	3282 (-1552)
		<u>RTD</u>	<u>3312 (-1582)</u>	

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Boldt LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 6 DAY OF March, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Wilson Rains
Wilson Rains

SUBSCRIBED AND SWORN BEFORE ME THIS 17 DAY OF March 19 82

Juanita M. Green
NOTARY PUBLIC
Juanita M. Green

MY COMMISSION EXPIRES: 10-4-83



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FIELD _____

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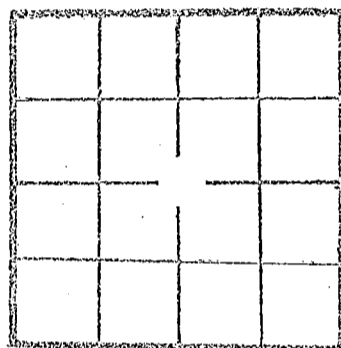
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____ Ft. from _____ Line and
____ Ft. from _____ Line of
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CONTRACTOR
ADDRESS 435 Page Court, 220 W. Douglas
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PLUGGING Same
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ADDRESS _____



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Depth interval treated

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 18 1982

CONSERVATION DIVISION
Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
Oil _____ Gas _____ Water _____ Gas-oil ratio _____
bbls. MCF % bbls. CFPB

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