

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1984

OPERATOR F. G. HOLL API NO. 15-159-21,633.00.00

ADDRESS 6427 East Kellogg COUNTY Rice

Wichita, Kansas 67207 FIELD Green

** CONTACT PERSON Chris A. Bird PROD. FORMATION N.A.

PHONE (316) 684-8481

PURCHASER N.A. LEASE BARTA

ADDRESS WELL NO. 1-14

WELL LOCATION SE SE SW

DRILLING Sterling Drilling Company 330 Ft. from South Line and

CONTRACTOR ADDRESS P. O. Box 129 2310 Ft. from West Line of

Sterling, Kansas 67579 the SW (Qtr.) SEC 14 TWP 19S RGE 6W.

PLUGGING Sterling Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P. O. Box 129

Sterling, Kansas 67579

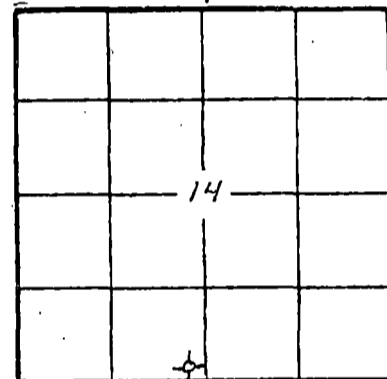
TOTAL DEPTH 3360 PBD N.A.

SPUD DATE 8-8-83 DATE COMPLETED 8-12-83

ELEV: GR 1609 DF 1615 KB 1618

DRILLED WITH ~~WABIX~~ (ROTARY) ~~WABIX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



KCC [checked] KGS [checked] SWD/REP PLG.

Amount of surface pipe set and cemented 207.92' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. STATE CORPORATION COMMISSION

SEP 1 1983 9-1-83

A F F I D A V I T

CONSERVATION DIVISION Wichita, Kansas

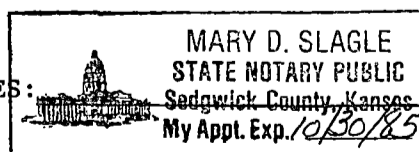
Wilfred J. Monk, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Wilfred J. Monk (Name) Monk.

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of August, 1983.

MY COMMISSION EXPIRES:



Signature of Mary D. Slagle (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE BARTA

SEC. 14 TWP. 19S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

| FORMATION DESCRIPTION, CONTENTS, ETC. | | | TOP | BOTTOM | NAME | DEPTH |
|---|--|--|------|--------|---------------|-------|
| Surface Soil, Red Bed | | | 0 | 225 | Heebner | 2548 |
| Red Bed and Shale | | | 225 | 561 | Brown Lime | 2727 |
| Shale & Lime | | | 561 | 1440 | Lansing KC | 2740 |
| Shale & lime | | | 1440 | 3360 | Base KC | 3128 |
| | | | | | Conglomerate | 3226 |
| | | | | | Mississippi | 3266 |
| | | | | | Kinderhook Sh | 3298 |
| | | | | | RTD | 3360 |
| | | | | | Elog TD | 3359 |
| <p>DST No. 1 3234-3290 30-30-60-33</p> <p>Initial flow period weak decreasing blow throughout Final flow period very weak blow-died in 25 minutes Rcd: 70' drilling mud IFP 69-69 ISIP 364 IHP 1766 FFP 81-86 FSIP 159 FHP 1732</p> | | | | | | |

| Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
| SURFACE | | 8 5/8" | 24 | 220 | Common | 160 | 3% cc |
| PRODUCTION | | N.A. | | | | | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| N.A. | N.A. | N.A. | | N.A. | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| N.A. | N.A. | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| N.A. | N.A. |
| | |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
| D & A | | |

| RATE OF PRODUCTION PER 24 HOURS | Oil | Gas | Water | Gas-oil ratio |
|---------------------------------|-------|-------|-------|---------------|
| | bbls. | bbls. | % | CFPB |
| | | | | |

| Disposition of gas (vented, used on lease or sold) | Perforations |
|--|--------------|
| | |