

AFFIDAVIT OF COMPLETION FORM

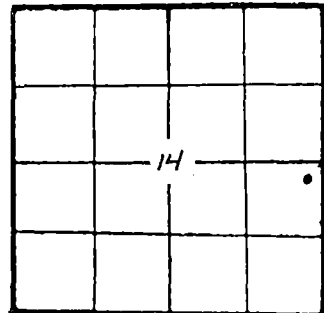
ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (Oil) gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR F. G. HOLL
 ADDRESS 6427 East Kellogg
Wichita, Kansas 67207
 **CONTACT PERSON Elwyn H. Nagel
 PHONE (316) 684-8481
 PURCHASER Conoco, Inc.
 ADDRESS P. O. Box 1267
Ponca City, Oklahoma 74601
 DRILLING Sterling Drilling Company
 CONTRACTOR
 ADDRESS P. O. Box 129
Sterling, Kansas 67579

API NO. 15-159-21,227-00,00
 COUNTY Rice
 FIELD Greene
 PROD. FORMATION Mississippi
 LEASE SCHUBERT
 WELL NO. 1-14
 WELL LOCATION NF NE SF
330 Ft. from North Line and
330 Ft. from East Line of
the SE/4 SEC. 14 TWP. 19S RGE. 6W

PLUGGING N.A.
 CONTRACTOR
 ADDRESS



WELL PLAT
 KCC _____
 KGS _____
 MISC _____
 (Office Use)
5-14-1982

TOTAL DEPTH 3490 PBD _____
 SPUD DATE 7/17/81 DATE COMPLETED 7/21/81
 ELEV: GR 1601 DF 1607 KB 1610
 DRILLED WITH (CABLE) (ROTARY) ~~KICK~~ TOOLS (New) / (~~USED~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks
SURFACE		8 5/8	24	222	60/40 Pozmix	150
PRODUCTION		4 7/8	10.5	3484	50/50 Pozmix	100

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	2		3424-32
TUBING RECORD			4		3440-42
Size	Setting depth	Packer set at	4		3447-49
2 3/8	2743				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1,000 bbls. gelled salt water frac with 10,000# 20-40 10,000# 10-20 sand	

Date of first production August 21, 1981 Producing method (flowing, pumping, gas lift, etc.) Flowing Gravity N.A.
 RATE OF PRODUCTION PER 24 HOURS
 Oil 50 bbls. Gas N.A. Water % N.A. MCF Gas-oil ratio N.A. CFPB
 Disposition of gas (vented, used on lease or sold) N.A. Perforations 3424-32 3440-42 3447-49

*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
 STATE CORPORATION COMMISSION
 MAY 14 1982
 CONSERVATION DIVISION
 Wichita, Kansas
 2% gas 3% oil

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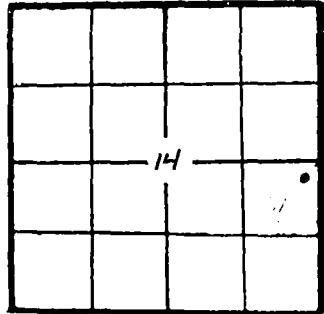
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 CONTRACTOR ADDRESS _____

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Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe Cement Circulated.

DV USED? NO

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
			Heebner	2579
			Brown Lime	2757
			Lansing KC	2775
			Base KC	3174
			Cherokee Sh	----
			Cherokee Sd	----
			Conglomerate	3309
			Conglomerate	
			Chert	3387
			Mississippi	3415
			Kinderhook	
			Shale	----
			Kinderhook	
			Sand	----
			Viola	3485
			Simpson Sh	----
			Simpson Ss	----
			Arbuckle	----
			RTD	3490
			Elog TD	3490

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS, _____

Elwyn H. Nagel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist (FOR)(OF) F. G. HOLL

OPERATOR OF THE SCHUBERT LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-14 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Elwyn H. Nagel
Elwyn H. Nagel Geologist
19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF May

Mary D. Slagle
NOTARY PUBLIC

MY COMMISSION EXPIRES:

