

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5056 EXPIRATION DATE June 30, 1983

OPERATOR F. G. HOLL API NO. 15-159-21,499.00.00

ADDRESS 6427 East Kellogg COUNTY RICE

Wichita, Kansas 67207 FIELD Green

** CONTACT PERSON Elwyn H. Nagel PROD. FORMATION
PHONE (316) 684-8481

PURCHASER LEASE HARRIS

ADDRESS WELL NO. 1-14

DRILLING CONTRACTOR Sterling Drilling Company WELL LOCATION SE NE SW

ADDRESS P. O. Box 129 1650 Ft. from South Line and

Sterling, Kansas 67579 2310 Ft. from West Line of

PLUGGING N.A. the SW (Qtr.) SEC 14 TW19S RGE 6W.

CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3380 PBT 3353

SPUD DATE 10/4/82 DATE COMPLETED 10/9/82

ELEV: GR 1626 DF 1632 KB 1635

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 210.94' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Elwyn H. Nagel, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Elwyn H. Nagel (Name) Nagel

SUBSCRIBED AND SWORN TO BEFORE ME this 4 day of April, 1983.

MARY D. SLAGLE STATE NOTARY PUBLIC Sedgwick County, Kansas My Appt. Exp. 10/30/85

Mary D. Slagle (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

APR 13 1983 4-13-1983

REGISTRATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F. G. HOLL

LEASE HARRIS

SEC. 14 TWP. 19S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale and Red Bed	0	200		
Red Bed	200	226	Heebner	2561
Shale, Red Beds	226	730	Brown Lime	2735
Shale - Lime stringers	730	1200	Lansing KC	2755
Lime and Shale	1200	3380	Base KC	3134
			Conglomerate	3263
			Mississippi	3289
			Kinderhook	3331
			RTD	3380
			Elog TD	3379
NO DSTS				
Logs: Gamma Ray-Neutron Laterolog, Densilog, Caliper.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE		.8 5/8"	24#	223	Common	165	3% cc
PRODUCTION		4 1/2"	10.5	2274	Lite	100	
					50/50 Pozmix	125	regular

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N.A.	N.A.	N.A.	4		3298-3302
TUBING RECORD			4		3314-3318
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated		
250 gal. M.C.A 750 gal. 15% N.E. acid				
1000 bbls. SW frac w/ sand, 20 sealer balls		3298-3302, 3314-3318		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
TA				
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF %	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	