15.107.20003.00.01 STATE CORPORATION COMMISSION

NOV 25 1974 CONSERVATION DIVISION 11-25-1974
WELL PLUGGING RECORD

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 87217

gaonain, minute veat		Rice	Count	y. Sec. 26 7	wp.198 Rg	e(E)_8\	$\overline{W}_{-}(\mathbf{W})$
NORTH	Location as "N	E/CNW#SW#T o	r footage fro	m linesSE	E SW SE		
, , , , ,	Lease Owner	Norther	<u>n Natur</u>	<u>al Gas Con</u>	ipany		
						Well No	
	ž.					4	
	Character of Well (completed as Oil, Gas or Dry Hole) Date well completed 12-29-64 19						
	Date well com	pleted	-01-74				19
(26)	Application for	plugging filed 8	8-			^ 1	
(8)	Application for	plugging approv	eor 11	-18-74		l	19
	If a producing	well is abandone	d, date of la	st production_	_	1	
	Was permission	n obtained from	the Conserv	ation Division o	or its agents be	fore plugging w	as com-
Locate well correctly on above Section Plat	menced?						
Same of Conservation Agent who supe							
roducing formation.			Botton	n	Total Depth o	f Well	F-c
bow depth and tlackness of all water,	ou and gas formation	15.					
OIL, CAS OR WATER RECORD	5		_			CASING RECO	ORD
FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED OU	JT
		Surface	243	8-5/8"	_	none	•
			<u> </u>				
					<u> </u>		
							
		<u> </u>		 			
feet for each plug se	t. 3590 - Hallib	ourton mixe	d & spo	tted 200 s	sacks com		
						ack to 140	
	Spotte	<u>ed 15 sacks</u>	common	cement fi	<u>com 40 bac</u>	ck to surf	ace.
							
NOTE: Original	plug depth w	as 3490, d	rilled	to 3590 w	th inten	t to	
	s well into a						
the well	•						
-							
Jame of Plugging Contractor	(II additional Graves Drill	description is necess	ury, use BACK	of thiz sheet)			
Address	505 Union Ce			ansas 672	202		
							
TATE OF Kansas		******* 25 *	Rice				
F. L. Ho	olliger	·			., \$3.		
being first duly swom on oath, s		covledge of the f	mployee or (owner) or (own	er or operator)	of the above-de	escribed
bove-described well as filed and that	the same are true ar	d correct. So h	elp me Cod.	one, and matter	s derein conta	med and the log	of the
			72	Loll.	, D	roject Mana	ager
	•	(Signature)		oo T	7 ————		
			.U. BOX	88 - Lyon		5 6/554	
SUBSCRIBED AND SWORN TO befor	e me this2	2nd day of_	No	vember	Address)	74	
					, 19_		
	7 17 70						
ly commission expires	7-16-78					Notary Pu	ıblic.

ROBERT E. CULLISON STATE NOTARY PUBLIC
My Commission Expires 7-16-78

Rice County, Kansas

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

WELL PLU

PENETRATED 42 Form CP-4	
IGUING RECORD	CO.

Wichita, Kansas	Rice				SW SW	
NORTH	Location as "NE Leaso Owner II				11 111	
	Lause Name	Smith		•		Well No. 1
	Office Address	780 Four				a 2, Kansas
	Character of W Date well com	cll (completed	as Oil, Gas o 3 - 64	r Dry Hole)	Dry hol	<u>e</u>
	Application for		12-2	29-64		19
	Application for	plugging approv	$_{\rm red}$ 12-2	29-64		19
	Plugging commo			29-64 29-64		
	Plugging comple Reason for aban				commer	cial
	quantitie			•		
	If a producing					
Locate well correctly on above Section Plat	was permission menced? Yes		the Conserv	ation Division o	or its agents b	efore plugging was com-
une of Conservation Agent who	supervised plugging of this	s well Gilbe	ert Toma	an, Holym	cood, Ka	nsas
aducing formation	D	epth to top	Botton	n	Total Depth	of Well 3490 Feet
ow depth and thickness of all wa	•	ıs,				
OIL, CAS OR WATER RECO	ORDS					CASING RECORD
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT
	Surface of	easing		8-5/8"	243	Not pulled
		· · · · · · · · · · · · · · · · · · ·				
			-		<u> </u>	
					 	
					1	
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fntroducing it into the hole. If feet for each plu Set firs	cement or other plugs we g set. t plug at 230	re used, state the	e character o	same and dept	h placed, from	feet to
fintroducing it into the hole. If feet for each plu Set firs	cement or other plugs we g set. t plug at 230	re used, state the	e character o	same and dept	RFCFLV	E D COMMISSION
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ne of Plugging Contractor Indress P. XTE OF KANSAS William A. S. I, being first duly sworn on oath ve-described well as filed and the second	cement or other plugs we g set. t plug at 230 nd plug at 40 mperial Oil of of O. Box 784, G Sladek h, says: That I have know hat the same are true and	description is neces Kansas, Freat Ben WTY OF SED (e) Wledge of the fill correct. So h Signature)	a 20 sac a 10 sac a 10 sac d 10 sac d Kans GWICK imployee of o acts, statement	cks cks STATE Co CONS of this sheet) as where MKKKKK hts, and matter th Nat'1	RFCFIV DRPORATION (NOV 25 10 ERVATION I Vichita, Kan Ass. Building Address)	ED COMMISSION A74 DIVISION sas 11-25-1977 of the above-described ined and the log of the log o
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DRILLER'S LOG

Imperial Oil Company 780 Fourth National Building Wichita, Kansas

Smith No. 1 SE SW SE Sec. 26-19S-8W Rice County, Kansas

Total Depth:

3490

Elevation:

A COMP

1728 KB

Commenced:

12-21-64

<u>Completed</u>: 12-29-64

D & A .

Contractor:

Imperial Oil of Kansas, Inc.

Rig #2

Casing Record:

Set 8-5/8" casing at 243 ft. with 165 sacks cement.

Figures indicate bottom of formations:

		Tops:				
Shale-sand	242	•				
Shale-red bed	390	Top of Anhydrite	270 (/1458)			
Shale-shells	1030	Heebner	2703 (- 975)			
Salt-shale	1368	Brown Lime	2839 (-1111)			
Lime-shale	1665	Lansing	2875 (-1147)			
Shale-lime	1830	Base Kansas City	3187 (-1459)			
Shale	2160	Kinderhook	3223 (-1495)			
Lime & shale	2900	Viola	3350 (-1622)			
Lime	3322	Simpson _	3385 (-1657)			
Lime-shale	3390	Arbuckle RECEIVED	No log top SIONY48 - (1720) SAMPLE TOP			
Lime & chert	3410	OTATE BURPORATION COMMISS	SIDNY48 - (1720) SAMPLE TOP			
Lime & chert "hard	¹¹ 3417	Mineral	P1-			
Lime & shale	3487	NIIV 25 1974				
Lime	3490	CONSERVATION DIVISION	STATE CORPORATION COMME			
•		Wichita, Kansas	TO MILLIAN			
RTD	3490	2	JAN 13 1305			
			10 1005			

We hereby certify this to be a correct and accurate log of the sabove described well, as shown on the daily drilling reports.

Wichita, Kansaa

IMPERIAL OIL COMPANY

By Don R. Pate

Subscribed and sworn to before me this 12th day of January, 1965.

IMPERIAL OIL OF KANSAS #1 SMITH SE SW SE TOTAL Public

Contr. CO TOOLS

Му

_RICE____County

E 1728 KB Comm 12/21/64 Comp 1/7/65 IP D & A (ARB)

l.0G Tops	Depth	Datum	Casing
HMA	270	+1458	Casing 8" 243/165 sx:
HE.E.B	2703	-975	DST 3378-90/2 HRS. 75' WM. BHP
R LM	2839	-1111	DST 3378-90/2 HRS, 75' WM, BHP 918-849#/20", FP 19-38#:
ANS	2875	-1147	DST 3410-90/30", 2460' SW, BHP 1153-1153#/20", FP 888-1153#
		·	1155-1153#/20", FP 888-1153#
KC	3187	-1459	744 (1)
IND	3223	-1.495	7
, j			3 385
1.0	3350	-1622	3303
IMP	3385	-1657	
ARB	3448	- 1720	LYONS T/S
TD	3490	-1762	1 1 1 1 1 1 1 1 1 1

SMP TOP INDEPENDENT OIL & GAS SERVICE WICHITA, KANSAS GEOL: DON PATE:

TO BE FILED WITH THE STATE CORPORATION COMMISSION PRIOR TO COMMENCEMENT OF WELL 1. Operator Northern Natural Gas Company Address P.O. Box 88 - Lyons, Kansas 67554 2. Contractor Graves Drilling Co., Inc. Address 505 Union Center - Wichita, Ks. 67202 3. Type of Equipment: Rotary Yes Cable Tool 4. Well to be Drilled for: Oil Gas Disposal Input Other Re-enter 5. Depth of Deepest Fresh Water within 1 mile 67 ft. 6. Depth of Municipal Water Well within 3 miles 68 ft. 7. Depth to Protect all Fresh Water 200 ft. 8. Amount of Surface Casing trains set 243 ft. 9. Alternate No. 1 No. 2 PREMARKS: OPERATOR STATES THAT HE WILL COMPLY WITH K. S. A. 55-128 Project Manager 1-72-20-64 Project Manager	TYPE)	NOTICE OF INTENTION 7	O DRILL	Replub	C-1
Address P.O. Box 88 - Lyons, Kansas 67554 2. Contractor Graves Drilling Co., Inc. Address 505 Union Center - Wichita, Ks. 67202 3. Type of Equipment: Rotary Yes Cable Tool 4. Well to be Drilled for: Oil 5. Depth of Deepest Fresh Water within 1 mile 5. Depth of Municipal Water Well within 3 miles 6. Mearest Lease Line 5. Depth of Municipal Water Well within 3 miles 6. Mearest Lease Line 6. Depth of Protect all Fresh Water 7. Depth to Protect all Fresh Water 8. Amount of Surface Casing txix set 9. Alternate No. 1 No. 2 REMARKS: OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-128 Project Manager OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 53-128 OPERATOR STATES THAT HE W	то в		API Number	OHNO	
Address P.O. Box 88 - Lyons, Kansas 67554 2. Contractor Graves Drilling Co., Inc. Address 505 Union Center - Wichita, Ks. 67202 3. Typo of Equipment: Rotary Yes Cable Tool 4. Well to be Drilled for: Oil Gas Disposal Input Other Re-enter 5. Depth of Deepest Fresh Water within 1 mile 67 ft. 6. Depth of Municipal Water Well within 3 miles 68 ft. 7. Depth to Protect all Fresh Water 200 ft. 8. Amount of Surface Casing taxbe set 243 ft. 9. Alternate No. 1 No. 2 REMARKS: OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-128 Froject Manager 1-73-20M	I. Oper	atorNorthern Natural Gas Company	Starting Date	8-8-74	· · · · · · · · · · · · · · · · · · ·
Address 505 Union Center - Wichita, Ks. 67202 3. Type of Equipment: Rotary Yes Cable Tool 4. Well to be Drilled for: Oil Gas Disposal Input Other Re-enter 5. Depth of Deepest Fresh Water within 1 mile 67 ft. 6. Depth of Municipal Water Well within 3 miles 68 ft. 7. Depth to Protect all Fresh Water ft. 8. Amount of Surface Casing taxle set 243 ft. 9. Alternate No. 1 No. 2 REMARKS: OPERATOR STATES THAT HE WILL COMPLY WITH K. S. A. 55-128 Imperial Oil Co. Comm. 12-21-64 - Comp. 12-29-64 Plug date: 12-29-64 Project Manager 34-7312-5-21-90 Spot Location SE SW SE Nearest Lease Line ft. Kease Name Smith Lease Name Smith Est. Total Depth 3490 ft. Est. Total Depth 3490 Project Manager	Addr	ess P.O. Box 88 - Lyons, Kansas 67554	•		
Actives Job billion Center - William Rosary Yes Cable Tool Nearest Lease Line ft Well to be Drilled for; Oil Gas Disposal Input Other Re-enter Lease Name Smith Depth of Deepest Fresh Water within 1 mile 67 ft. Depth of Municipal Water Well within 3 miles 68 ft. Well No. 1 7. Depth to Protect all Fresh Water ft. Sa Amount of Surface Casing there set 243 ft. Est. Total Depth 3490 ft. Alternate No. 1 No. 2 REMARKS: OPERATOR STATES THAT HE WILL COMPLY WITH K.S. A. 55-128 Signature of Operator Plug date: 12-29-64 Plug date: 12-29-64 Project Manager	2. Conti	ractor Graves Drilling Co., Inc.	Sec. 26 T	wp 19 S Rge 8	<u>W</u> E
Mell to be Drilled for: Oil Gas Disposal Input Other Re-enter Depth of Deepest Fresh Water within 1 mile 67 ft. Depth of Municipal Water Well within 3 miles 68 ft. Depth to Protect all Fresh Water 200 ft. Amount of Surface Casing taxis set 243 ft. Alternate No. 1 No. 2 REMARKS: OPERATOR STATES THAT HE WILL COMPLY WITH K.S.A. 55-128 Imperial Oil Co. Comm. 12-21-64 - Comp. 12-29-64 Plug date: 12-29-64 Project Manager	Addr	ess 505 Union Center - Wichita, Ks. 67202	Spot Location	SE SW SE	
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Depth of Municipal Water Well within 3 miles 68 ft. Depth to Protect all Fresh Water 200 ft. Amount of Surface Casing taxive set 243 ft. Alternate No. 1 No. 2 REMARKS: OPERATOR STATES THAT HE WILL COMPLY WITH K. S. A. 55-128 Imperial Oil Co. Comm. 12-21-64 - Comp. 12-29-64 Plug date: 12-29-64 Project Manager 34-7312-5-21-90	Dispo	osal Input Other Re-enter	Lease Name	Smith	
Amount of Surface Casing taxise set	6. Dept	h of Municipal Water Well within 3 miles68ft.	Well No.	1	
Imperial Oil Co. Comm. 12-21-64 - Comp. 12-29-64 Plug date: 12-29-64 Project Manager 34-7312-5-21-90 1-73-20M	8. Amor	unt of Surface Casing taxixe setft.	Est. Total Depth	3490	ft.
Comm. 12-21-64 - Comp. 12-29-64 Plug date: 12-29-64 Signature of Operator Project Manager 34-7312-5-21-90 1-73-20M	REMARI	KS: OPERATOR STATE	S THAT HE WILL	COMPLY WITH K. S. A	. 55-128
William So	Com	m. 12-21-64 - Comp. 12-29-64 g date: 12-29-64 Signature of Operator		liger (
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MAILED

AUG 05 1974

CONSERVATION DIVISION WICHITA, KANSAS

RECEIVED STATE CORPORATION COMMISSION

NOV 25 19/4

CONSERVATION DIVISION Wichita, Kansas