

RECEIVED 10-20-03

OCT 20 2003

Well Plugging Record
K.A.R. -82-3-117

API NUMBER 15-097-21522-0000
LEASE NAME Unruh
WELL NUMBER A 1-32

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

KCC WICHITA
TYPE OR PRINT

NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

660 Ft. from North Line of Section
660 Ft. from West Line of Section

LEASE OPERATOR McCoy Petroleum Corporation SPOT LOCATION NwNw
ADDRESS P. O. Box 780208 Section 32 Township 30s Range 18w
CITY, STATE, ZIP Wichita, Kansas 67278-0208 County Kiowa
PHONE # 316-636-2737 Date Well Completed 10/16/03
Character of Well Dry and Abandoned Date Plugging Commenced 10/16/03
(Oil, Gas, D&A, SWD, Input, Water Supply Well) Date Plugging Completed 10/16/03

The plugging proposal was approved on October 15, 2003 at 1:00 pm (date)
by Kevin Strube (KCC District Agent's Name)

Is ACO-1 Filed? ? If not, is well log attached? Yes
Producing Formation(s) D&A Depth to Top Bottom T.D. 3575

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Surface Soil and Sands	Water sands	0	160	20'	80'	0
Redbeds	Shale	180	1100	8-5/8"	731'	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Received plugging orders 10/15/03 (Kevin Strube). Plugged with heavy mud in hole and between all plugs using 110 sx 60/40 Poz, 6% Gel. Bottom plug @ 1100'-50sx, 2nd plug @ 750'-50sx and top plug @ 40'-10sx cemented to surface. Plugged Rathole with 15 sx. Plug down at 6:00 pm on 10/16/03.
Acid Services ticket # 7172. Reported to KCC 10/17/03.

Name of Plugging Contractor Sterling Drilling Company
Licence No. 5142
Address P.O. Box 1006 City: Pratt State: Kansas Zip 67124
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: McCoy Petroleum Corporation (Operator)

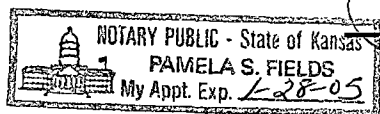
STATE OF KANSAS COUNTY OF PRATT, ss.

Gary M. Talbott, Agent (Employee of Operator or (Operator) of above described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above described well as filed that the same are true and correct, so help me God.

(Signature) Gary M. Talbott
(Gary M. Talbott, Vice- President of Sterling Drilling Company)

(Address) P.O. Box 1006 City: Pratt State: Kansas Zip 67124

SUBSCRIBED AND SWORN TO me this 17th day of Oct. 2003



Pamela S. Fields
(Notary Public)

My Commission Expires: _____

Form CP-4
Revised 12-92

RECEIVED
OCT 20 2003
KCC WICHITA

Sterling Drilling Company, Rig #4

Box 1006, Pratt, Kansas 67124-1006
Office Phone (620) 672-9508, Fax 672-9509

SAMPLE LOG

Unruh A 1-32

LOCATION: NwNw
API: 15-097-21522-0000

Section 32 **T** 30s **R** 18w
Kiowa County, Kansas

OWNER: McCoy Petroleum Corporation
CONTRACTOR: Sterling Drilling Company, Rig #4

COMMENCED: 10/10/03
COMPLETED: 10/16/03

TOTAL DEPTH:

DRILLER	3575	FEET
LOGGER	3575	FEET

Ground Elevation: 2176
KB Elevation: 2185

LOG

0 -	2 FEET	Top Soil
2 -	160 FEET	Sand and Clay
160 -	1100 FEET	Redbeds
1100 -	2500 FEET	Shales and Salt
2500 -	3575 FEET	Limestone/Shales

CASING RECORDS

Conductor:

The Rathole Company, LLC dug 30" hole to 80' from GL on 02/27/03. Set 2 joints of 65#, 20" conductor pipe tally 80' and set at 80' below GL, 89' KB. Cemented with 8.0 yards of 8 sx Grout Cement.

Surface Casing:

Spud @ 4:30 am on 10/10/03. Drilled 12-1/4" hole to 750'. Ran 18 joints of new 23# 8-5/8" surface casing tally 731.20' set at 742.20.75' KB. Cemented with 220 sx A-Con: 3% CC, 1/4 # celloflake and 100 sx Common; 2% Gel, 3% CC, 1/4# Celloflake. Plug down at 6:30 pm on 10/10/03. Cement did circulate. Acid Services ticket # 7029. Strapped bottom 3 joints, welded collars on 15 joints.

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DEVIATION SURVEYS

3-1/4 degree(s) at	750	feet
3/4 degree(s) at	3050	feet
1 degree(s) at	3520	feet

