

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
July 2014
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: Landowner
Name: gary Pflumm Jr.
Address 1: 1375 N. Winchester St.
Address 2: _____
City: Olathe State: KS Zip: 66061 + _____
Contact Person: _____
Phone: (913) 244-9587
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 091-20598-00-00
Spot Description: _____
SW - SW 1/4 Sec. 13 Twp. 14 S. R. 22 East West
2962 Feet from North / South Line of Section
4670 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Bryan Well #: 1
Date Well Completed: 1982
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: 5-1-18
Plugging Completed: 5-1-18

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Sur Face	7"	not known	NOWE
		Production	4.5"	900'	NOWE

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Well was Drilled in 1982 Cased and Cemented but never perf'd or Produced.
Ran in 900' of 1" tubing filled casing with cement from bottom to top
Pulled out 1" tubing topped off well - well full of cement

QES Pumped Cement

Plugging Contractor License #: 6251 Name: Ballou well Service
Address 1: PO Box 352 Address 2: _____
City: Oswatomie, KS 66064 State: Kansas Zip: 66064 + _____
Phone: (913) 285-0178
Name of Party Responsible for Plugging Fees: gary Pflumm Jr.
State of Kansas County, Johnson, ss.
gary Pflumm Jr. Employee of Operator or Operator on above-described well,
(Print Name)
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.
Signature: _____



PRESSURE PUMPING LLC
 PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

15-091-20598-00-00

TICKET NUMBER 54005

LOCATION Ottawa

FOREMAN Alan Maden

FIELD TICKET & TREATMENT REPORT
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
5-1-18	1638	Bryan 1	NW 13	14	23	Johnson	
CUSTOMER Ballou D:1							
MAILING ADDRESS P.O. Box 352							
CITY Osawatomie		STATE KS	ZIP CODE 66064	TRUCK #	DRIVER	TRUCK #	DRIVER
				368	Alan Maden	Safety	Meat
				675	Har Bel		
				804	Kei Det		

JOB TYPE plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 900 DRILL PIPE _____ TUBING 1" 900' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 1 bpm

REMARKS: Held meeting. Established rate. Mixed & pumped 60 sk PozBlend IA. Filled casing to surface. Pulled 1" out and topped off well with 10SK cement. Hooked to casing and injected 15 SKs more cement.

85 sk total PozBlend IA 6%

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0451	1	PUMP CHARGE	368 1500.00	
CE0002	2	MILEAGE	368 14.80	
CE0111	1/2 min	ten miles	804 330.00	
WE0853	1 1/2	80 vac	675 1500.00	
		Sub	1994.80	
		less 55%	1096.87	897.93
CC5840	85	PozBlend IA	1147.50	
CC3965	428#	gel	128.40	
		Sub	1275.90	
		less 55%	701.75	574.15
			7.975	
		SALES TAX		45.79
		ESTIMATED TOTAL		1517.39
				(3371.95)

KCC WICHITA
 MAY 17 2018
 RECEIVED

Ravin 3737 AUTHORIZATION Terry TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

15-091-20598-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2014

Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # Landowner
Name: Gary Pflumm SR
Address 1: 1375 Winchester Rd
Address 2: _____
City: Olathe State: KS Zip: 66061 + _____
Contact Person: Gary Pflumm SR
Phone: (913) 244-9587 Fax: (____) _____
Email Address: _____

Well Location: _____
Sec. 13 Twp. 14 S. R. 22 East West
County: Johnson
Lease Name: Bryon Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

**KCC WICHITA
MAY 17 2018
RECEIVED**

Surface Owner Information:

Name: Gary Pflumm SR
Address 1: 1375 Winchester Rd
Address 2: _____
City: Olathe State: KS Zip: 66061 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5-1-18 Signature of Operator or Agent: [Signature] Title: Agent