

To: 1 040310  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

8-20  
API NUMBER 15-165-21,487.00.00  
90' W of C  
S/2 S/2 SW, SEC. 8, T 18 S, R 18 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 3701  
Operator: Balcron Oil Company  
Name & Address P.O. Box 20174  
Billings, Montana 58104

330 feet from S section line  
4050 feet from E section line  
Lease Name John K Well # 1-8  
County Rush 138.13  
Well Total Depth 4250 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 1017.97

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X  
Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Duke Drilling Company, Inc. License Number 5929  
Address 310 West Central, Suite 117, Wichita, KS 67202

Company to plug at: Hour: 7 a.m. Day: 20 Month: 8 Year: 19 89

Plugging proposal received from Jay Snyder  
(company name) Duke Drilling Company, Inc. (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1253-85'  
1st plug at Arbuckle top with 40 sx cement,  
2nd plug at 1285' with 50 sx cement,  
3rd plug at 640' with 50 sx cement, 4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Pfeifer  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X  
Operations Completed: Hour: 10:30 a.m. Day: 20 Month: 8 Year: 19 89

ACTUAL PLUGGING REPORT 1st plug at 3897' with 40 sx cement,  
2nd plug at 1285' with 50 sx cement,  
3rd plug at 640' with 50 sx cement,  
4th plug at 40' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

8-23-1989  
STATE CORPORATION COMMISSION  
STATE OF KANSAS  
AUG 23 1989  
CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

**INVOICED**  
(Do not observe this plugging.)

DATE 8-24-89  
INV. NO. 25727

Signed Stephen J. Pfeifer  
(TECHNICIAN)

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 11, 1989  
month day year  
\*\*\* 90' W of  
C-S/2 S/2 SW.. Sec .8.: Twp .18. S, Rg 18. X East

OPERATOR: License # 3701  
Name: BALCRON OIL COMPANY  
Address: P. O. Box 20174  
City/State/Zip: Billings, Montana 58104  
Contact Person: Alan Townsend  
Phone: 406/259-7860

\*\*\* 330  
\*\*\* 4050  
..... feet from South line of Section  
..... feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO. INC.

County: Rush  
Lease Name: John K. Well #: 1-8  
Field Name: Wildcat  
Is this a Prorated Field? .... yes ..X no  
Target Formation(s): Arbuckle  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: N/A ..... feet MSL  
Domestic well within 330 feet: .... yes ..X no  
Municipal well within one mile: .... yes ..X no  
Depth to bottom of fresh water: 350'  
Depth to bottom of usable water: 480'  
Surface Pipe by Alternate: X 1 .... 2  
Length of Surface Pipe Planned to be set: 1000'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3850'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
X well .... farm pond .... other  
DUR Permit #: .....  
Will Cores Be Taken? .... yes X no  
If yes, proposed zones: .....

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal X Wildcat ... Cable  
... Seismic; ... # of Holes

If OAWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? .... yes ..X no  
If yes, total depth location: .....

WAS: 90'E of C-S/2 SE ;  
660' FSL & 1230' FEL ; 630' FULL

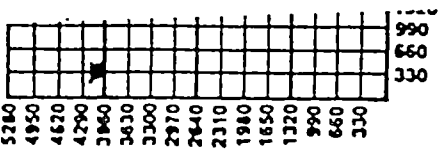
**AFFIDAVIT**

500' Alt. I Req.

The undersigned hereby affirms that the following information is true and correct to the best of his knowledge and belief:

PUSHER	_____	SX
TD	FORMATION _____	
SURFACE PIPE	@ _____	
ANHYDRITE	ELEVATION _____	
STARTING TIME & DATE	_____	
COMPLETION TIME & DATE	_____	
1st PLUG @	FT. W/ _____	SX
2nd PLUG @	FT. W/ _____	SX
3rd PLUG @	FT. W/ _____	SX
4th PLUG @	FT. W/ _____	SX
RAT HOLE CIRCULATED W/	_____	SX
MOUSE HOLE CIRCULATED W/	_____	SX
WATER WELL PLUGGED W/	_____	SX
CEMENT COMPANY	_____	
TECHNICIAN	_____	
TYPE OF CEMENT	_____	

RECEIVED  
STATE DRILLING COMMISSION  
AUG 23 1989  
CONSERVATION DIVISION  
Wichita, Kansas



- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.