

6 050356

API NUMBER 15- 009-24,257-0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

N/2 SE NW, SEC. 33, T 20 S, R 14 W/E  
3630 feet from S section line  
3300 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4678

Lease Name Kirkman Well # 1-33

Operator: Lasmo Energy Corp  
Name & Address: Box 1365  
Great Bend, Kansas

County Barton 118.63

Well Total Depth 3650 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 850

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor L. D. Drilling License Number 6039

Address Great Bend, Kansas

Company to plug at: Hour: Day: Month: Year: 19

Plugging proposal received from Greg Davidson

(company name) L. D. Drilling Co. (phone)

were: Order 170 sks 60/40 Pozmix 6% Gel 3% Cal Cl 1 sk Flocele and 8 5/8" plug.  
Spot with drill pipe with no less than 36 vis. mud between all plugs with  
good circulation and no fluid loss.

Plugging Proposal Received by Gilbert P. Leiker  
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 1:15 PM Day: 20 Month: Oct. Year: 19 87

ACTUAL PLUGGING REPORT

1st plug at Arb w/25 sks

2nd plug at 880' w/40 sks

3rd plug at 440' w/80 sks

4th plug at 40' w/ 8 5/8" wiper w/10 sks

15 sks in rat hole water well - 10 sks

Remarks: B. J. Titan  
(If additional description is necessary, use BACK of this form.)

(I did not) observe this plugging.

DATE 11-20-87

INV. NO. 18935

Signed Gilbert P. Leiker  
(TECHNICIAN)  
Gilbert P. Leiker

STATE CORPORATION COMMISSION

NOV 22 1987 11-12-1987

CONSERVATION DIVISION  
WICHITA, KANSAS

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 10-12-87 month day year

API Number 15- 009-24,257.0000

OPERATOR: License # 4678 Name LASMO Energy Corporation Address P.O. Box 1365 City/State/Zip Great Bend, Ks. 67530 Contact Person Claude Blakesley Phone 316-792-2585

N/2 SE. NW. Sec 33... Twp. 20. S, Rg. 14... 3630 Ft. from South Line of Sect 3300 Ft. from East Line of Sect

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6039 Name L.D. Drilling City/State Great Bend, Ks. 67530

Nearest lease or unit boundary line 1650 County Barton

Lease Name Kirkman Well # 1733 Ground surface elevation 1909' GR. feet M

Well Drilled For: Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X Municipal well within one mile: yes X

Depth to bottom of fresh water 100' Depth to bottom of usable water 230'

Surface pipe by Alternate: 900' S.P. IXX 2

Surface pipe planned to be set None Conductor pipe required None

Projected Total Depth 3600 Formation Arbuckle

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 10-05-87 Signature of Operator or Agent Claude Blakesley Title Operations Manager

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. 1

This Authorization Expires 4-7-88 Approved By R.H. 10-7-87

Handwritten signatures and dates: Greg Davidson 10-12-87

Handwritten notes: Water well R.H.

N/2 SE NW Sec. 33. Twp. 20. S. Rg. 14. X

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. 5 p.m. workdays).

- 1st plug @ ft. deep. Arbuckle or formation with 25. SX feet of 60/40. POZ. 6% gel, 3% C
2nd plug @ ft. deep. 50' top of Dakota formation with 90. SX feet of 60/40. POZ. 6% gel, 3% C
3rd plug @ ft. deep. 40' with WP. or formation with 10. SX feet of 60/40. POZ. 6% gel, 3% C
4th plug @ ft. deep. Rathole or formation with 15. SX feet of 60/40. POZ. 6% gel, 3% C
5th plug @ ft. deep. Mousehole or formation with 10. SX feet of 60/40. POZ. 6% gel, 3% C
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office before well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: API #15- 009-24,257 Surface casing of feet set with Alternat 1 or 2 surface pipe was used. Alternat 2 cementing was completed @ ft. depth with sxs on Hole plugged 19 agent

NOV 12 1987 CONSERVATION DIVISION STATE OF KANSAS

OCT 8 1987