

To: 1051905 2-24  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. **PLUGGING SECTION**  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 135-23,847.0000  
SW NW SE, SEC. 15, T. 20 S, R. 23 W/EX  
1650 feet from S section line  
2310 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30870  
Operator: Reynolds-Rexwinkle Oil, Inc.  
Name & Address 212 N. Market, Ste. 402  
Wichita, KS 67202

Lease Name Reinert Well # 1  
County Ness  
Well Total Depth 4640 150.80 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 228

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SHD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Halliburton License Number \_\_\_\_\_  
Address \_\_\_\_\_

Company to plug at: Hour: 9 a.m. Day: 24 Month: 2 Year: 1995

Plugging proposal received from Ron Schraeder  
(company name) Reynolds-Rexwinkle Oil, Inc. (phone) 316-269-1233

Work: 5 1/2" at 4631' w/700 sx cement, Open hole 4631-40'  
5 1/2" casing cemented from 4631' to 0'-witnessed by Richard Lacey

1st plug pump down 5 1/2" casing with 200 lbs. hulls mixed in 25 sx cement followed by 24 sx gel and 115 sx cement.

Plugging Proposal Received by Glenn Barlow  
(TECHNICIAN)

Plugging Operations attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Completed: Hour: 10:35 a.m. Day: 24 Month: 2 Year: 1995

ACTUAL PLUGGING REPORT 1st plug pumped down 5 1/2" casing with 200 lbs. hulls mixed in 25 sx cement followed by 24 sx gel and 115 sx cement.

Maximum pressure 2400 psi and shut in 2000 psi. 2-27-1995

Remarks: Used Howcolite with 8% gel by Halliburton. No casing recovery.  
(If additional description is necessary, use BACK of this form.)

**INVOICED**  
(did ~~XXXXXX~~ observe this plugging.)

DATE 3-9-95

INV. NO. 42238  
2-24 APR 25 1995

Signed Richard W. Lacey  
(TECHNICIAN)

STATE CORPORATION COMMISSION  
FEB 27 1995

WICHITA, KANSAS  
*[Signature]*