4-<u>0608**44**</u>

TO:	API Number: 15-009-23,638 • 0000
STATE CONFORMITON COMMISSION	
CONSERVATION DIVISION - PLUGGING	<u>SW SE NW</u> /4 SEC. <u>34</u> , <u>20</u> S, <u>12</u> W
130 SOUTH MARKET, SUITE 2078	feet from S section line
WICHITA, KANSAS 67202	feet from E section line
Operator license#31528_	Lease: Walters Well # 1
Operator: <u>Mike Kelso Oil, Inc.</u>	County: Barton
Address: P.O. Box 209	Well total depth 3433 111.57 feet Conductor Pipe: 0 inch @ 0 feet
Chase, Kansas 67524	Conductor Pipe: 0 inch @ 0 feet
	Surface pipe 8 5/8 Inch @ 287 feet
Aband. oil well_x, Gas well, Input well	_, SWD, D & A
Plugging contractor: Mike's Testing & Salvage	e, Inc. License# 31529
Address: P.O. Box 209 - Chase, Kansas 67524	
Company to plug at: Hour: 3:00 P.M. Day: 22	_ Month: February Year: 1996
Plugging proposal received from: Mike Kelso	
Company: Mike's Testing & Salvage, Inc.	Phone: 316-938-2943
Were: Order 225 sxs 60/40 posmix - 10% gel and	7-19-1996
Plug while pulling casing.	
Emegency permission to plug with rig over	er hole.
	D AR
	1 to the second
	—————————————————————————————————————
Plugging Proposal Received by: Herb Deines	
Plugging operations attended by agent? All[I De
	C I
Completed: Hour: 5:00 P.M., Day: 22, Mo	onth: February , Year: 1996
Actual plugging report: 8 5/8" to 287' w/260 at 3212' - 3216'. Sanded to 3160' and spotted!	
loose at 2520' and pulled to 1475'. Mixed and pu	
casing to 700' and pumped 35 sxs cement with	
circulated cement to surface with 70 sxs. Pulle	ed casing and topped with 15 sxs.
	·
Remarks: Allied Cementing.	
Condition of casing(in hole): GOOD X BAD	anher nines VEC V NO
Bottom plug(in place): YES X, CALC, NO	Anhy.plug: YES_X NO
Plugged through TUBING, CASING_X	
INVAICED	
I aid $[$ $]$ $/$ did not $[$ x $]$ observe the plugging.	(ber/ol)
MAR 0 5 1996	(agent)
1119114	Form CP-2/3