

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-159-20877.00.00

#2 API NUMBER _____

LEASE NAME Fail

TYPE OF PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER 1

_____ Ft. from S Section Line

_____ Ft. from E Section Line

E/2 SE SE

SEC. 31 TWP. 18S RGE. 6W (E) or (W)

COUNTY Rice

Date Well Completed _____

Plugging Commenced 5-19-93

Plugging Completed 5-21-93

LEASE OPERATOR Coronado Oil & Gas, Inc.

ADDRESS P.O. Box 1285 Great Bend, Kansas 67530

PHONE# (316) 792-6702 OPERATORS LICENSE NO. 6141

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on _____ (date)

by Phil Worley (KCC District Agent's Name).

Is ACO-1 filed? _____ If not, is well log attached? _____

Producing Formation _____ Depth to Top _____ Bottom _____ T.D. 3205'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
				8-5/8"	210'	none
				4-1/2"	3105'	2225'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Plugged off bottom with sand to 2900' and 4 sacks cement. Shot pipe @2320', 2225', pulled up to 950', pumped 35 sacks, pumped 35 sacks @616', pulled to 230' and circulated to surface.

Plugging Complete.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, Kansas 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Coronado Oil & Gas

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) P.O. Box 347 Chase, KS. 67524

SUBSCRIBED AND SWORN TO before me this 25th day of May STATE CORPORATION COMMISSION 1993

Irene Herzberg
Notary Public

RECEIVED
MAY 26 1993
5-26-1993
CONSERVATION DIVISION
Wichita, Kansas
Revised 05-88

My Commission Expires: _____



R & B Petroleum, Inc.

COMPANY

API #15-159-20877-00.00

LEASE

Fail

AREA NAME

Little River

WELL NO.

1

PROJECT NO.

25

1980

INDIVIDUAL WELL RECORD

LOCATION SECTION E/2 SE SE Sec. 31	TWP/BLK 18s	RNG/SURVEY 6w	COUNTY Rice	STATE Kansas
FIELD		TYPE COMPLETION <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER		ELEVATION G.L. 1616 ft. KB 1621 ft.
DRILLING CONTRACTOR Allen Drilling Co.		COMPLETION CONTRACTOR Gable Well Service		PERMANENT DATUM FT. ABOVE G.L. 5 ft.
TOOLS	DATE COMMENCED	DATE COMPLETED	DEPTH FROM TO	CONTRACT PRICE PER FOOT DAY WORK W/D.P. \$ WO/D.P. \$
ROTARY	5-28-80	6-1-80	0 3205	Geologist: Bob Dougherty
COMPLETION	7-2-80	7-7-80		Completion: Harry Adams

HOLE	CASING				CEMENT					
	SIZE	DEPTH	SET AT	SIZE	WEIGHT	GRADE	COND	#SX	TYPE	CMT. TOP
12 1/4"	210	210	8 5/8"	28#			Used	160	50/50 Poz.	Surface
7 7/8"	3205	3105	4 1/2"	9.5#	J-55		New	175	60/40 Poz, 18% salt, 3/4% CFR-2, 25881 of salt flush	

INTERVAL	FORMATION	RECOVERY AND DESCRIPTION (Full analysis submitted separately)

INTERVAL	FORMATION	TIME OPEN	RECOVERY & PRESSURE DATA (Full analysis submitted separately)
2947 - 2985	Lansing 'K'	15:45:30	45 10'SOCM, 420'Q&GCMW, 240'SO&GCW SIP: 1207-1174, FP: 90-193/238-352, HP: 1620
2986 - 3050	Hertha/Odessa	15:30:15	30 65'SOSM, SIP: 295-284, FP: 56-68/90-90, HP: 166

TYPE LOG	LOGGING COMPANY	INTERVAL LOGGED	REMARKS
Gamma, Guard, SW Neutron	Welex	0 - 3204	5": 2400 - 3204
Gamma, Collar, Perf	"	2400 - 3070	

PERFORATED INTERVALS: 3023 - 3028 , 2964-2968/ 10 shots.		
PERFORATING COMPANY Welex	TYPE GUN SSB-Jet	NO. SHOTS PER FOOT 2

PRODUCING FORMATION(S) Odessa M' DEPTH, TOP OF FORMATION 3022

ZONES TO BE TESTED BEFORE ABANDONMENT: 'K'?

DATE FIRST PROD.	ZONE	BOPD	OIL GVTY.	BWPD	GAS MCFD.	GOR	BHP
1/9/81	Lansing M'	6		20			

RECEIVED
STATE CORPORATION COMMISSION
APR 3 2 1993
CONSERVATION DIVISION
Wichita, Kansas

FLOWING PRESSURE	CHOKE SIZE	SHUT IN PRESSURE
TUBING: PUMPING	CASING:	TUBING: CASING:
SPM:	STROKE LENGTH:	

315 POL SA OK 74101