

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-159-20,884-00-00

LEASE NAME Perry

WELL NUMBER #1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 31 TWP. 18S RGE. 6W XE or (W)

COUNTY Rice

Date Well Completed

Plugging Commenced 4/17/89

Plugging Completed 4/18/89

PLEASE NOTE CORRECTION: TYPE OR PRINT

Plugging record submitted incorrectly. NOTICE: Fill out completely and return to Cons. Div. office within 30 days.

LEASE OPERATOR R & B Petroleum Inc.
P.O. Box 1285

ADDRESS Great Bend, KS 67530

PHONE# (316) 792-6702 OPERATORS LICENSE NO. 6141

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply)

The plugging proposal was approved on 5-4-1989 (date)

by MAY 4 1989 (KCC District Agent's Name).

Is ACO-1 filed? If not, Conservation Log attached?

Producing Formation Depth to Top Bottom T.D. 3265

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	224	none
				4 1/2	3256	2452

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Plugged bottom with sand to 2940', ran 4 sacks cement, shot @2452'
pulled 58 joints, plugged surface with 100# hulls, 9 sacks gel, 25 sacks
cement, 100 sacks 60/40 poz 2% gel.

(if additional description is necessary, use BACK of this form.)

Name of Plugging Contractor KELSO CASING PULLING, INC. License No. 6050

Address P.O. Box 347 Chase, KS 67524

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: R & B Petroleum Inc.

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R Darrell Kelso

(Address) P.O. Box 347 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 3rd day of may, 19 89

James Hoover
Notary Public

My Commission Expires:



R & B Petroleum, Inc.
COMPANY

LEASE Perry	WELL NO. 1
AREA NAME Little River	PROJECT NO. 32

INDIVIDUAL WELL RECORD API # 15-159-20884 . 00.00

LOCATION SECTION NW NE NE Sec. 31	TWP/BLK 18s	RNG/SURVEY 6w	COUNTY Rice	STATE Kansas
FIELD		TYPE COMPLETION <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER		ELEVATION G.L. 1655 ft. KB 1660 ft.
DRILLING CONTRACTOR Allen Drilling Co.		COMPLETION CONTRACTOR Gable Well Service		PERMANENT DATUM FT. ABOVE G.L. 5 ft.
TOOLS	DATE COMMENCED	DATE COMPLETED	DEPTH FROM TO	CONTRACT PRICE PER FOOT DAY WORK W/D.P. \$ WO/D.P. \$
ROTARY	7-26-80	7-31-80	0 3265	Geologist: Bob Dougherty
COMPLETION	8-14-80	8-22-80		Completion: Harry Adams

HOLE			CASING				CEMENT		
SIZE	DEPTH	SET AT	SIZE	WEIGHT	GRADE	COND	#SX	TYPE	CMT. TOP
12 1/4"	224	224	8 5/8"	28#		Used	165	50/50 Poz. 2% gel, 3% CaCl	Surface
7 7/8"	3265	3256	4 1/2"	9.5#	J-55	New	175	60/40 Poz. 18% salt, 3/4% CFR-2, 25BBI salt flush	

INTERVAL	FORMATION	RECOVERY AND DESCRIPTION (Full analysis submitted separately)

INTERVAL	FORMATION	TIME OPEN	RECOVERY & PRESSURE DATA (Full analysis submitted separately)
2990 - 3020	Lansing 'K'	30:60:60	280' HO&GCM/SSW, 20' WM, SIP: 1508-1464, FP: 45-68/90-125, HP: 1808
3048 - 3088	Odessa	30:60:30	15' OSM/TF0, SIP: 79-40, FP: A11 34#, HP: 1686

TYPE LOG	LOGGING COMPANY	INTERVAL LOGGED	REMARKS
Gamma, Guard, SW Neutron	Welex	0 - 3264	5" detail, 2400 - 3264
Gamma, Collar, Perf		2400 - 3174	

RECEIVED
STATE CORPORATION COMMISSION

PERFORATED INTERVALS: 3002 - 3010 ('K')	PERFORMING COMPANY Welex	TYPE GUN SSB-Jet	NO. SHOTS PER FOOT 3
---	------------------------------------	----------------------------	--------------------------------

PRODUCING FORMATION(S) **Lansing 'K'** DEPTH, TOP OF FORMATION **3002**

ZONES TO BE TESTED BEFORE ABANDONMENT:

DATE FIRST PROD.	ZONE	BOPD	OIL GVTY.	BWPD	GAS MCFD.	GOR	BHP
4/27/81	Lansing 'K'	10	29.5⁰	35			

FLOWING PRESSURE	CHOKE SIZE	SHUT IN PRESSURE
TUBING: CASING:	TUBING: CASING:	
PUMPING	SPM:	STROKE LENGTH:

COPY