

15.159.20721.00.00

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Form CP-4  
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit

COUNTY Rice SEC. 18 TWP. 18S RGE. 6W E/W  
Location as in quarters or footage from lines:

SE SE NW


Locate Well  
correctly on above  
Section Platt.

Lease Owner R & B Petroleum, Inc.  
Lease Name Voth #1 Well No. \_\_\_\_\_  
Office Address Box 1285 Great Bend, Kansas 67530  
Character of Well (Completed as Oil, Gas or Dry Hole): \_\_\_\_\_  
Date Well Completed \_\_\_\_\_  
Application for plugging filed \_\_\_\_\_  
Plugging commenced 4-20-82  
Plugging completed 5-10-82  
Reason for abandonment of well or producing formation \_\_\_\_\_

Depleted

Was permission obtained from the Conservation Division or it's  
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom T.D. 3300'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8-5/8"	218'	none
				4-1/2"	3298'	2658'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged off bottom with sand to 3150' and ran 4 sacks cement. Shot casing @2636' and pulled a total of 81 joints of 4-1/2" casing. Plugged well with 5 sacks hulls, 25 sacks gel, 8-5/8" plug, 100 sacks cement.

Plugging Complete

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pulling

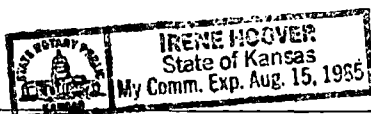
STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
Box 176 Chase, Ks. 67524  
(Address)

SUBSCRIBED AND SWORN TO before me this 11th day of May, 19 82

My Commission expires:

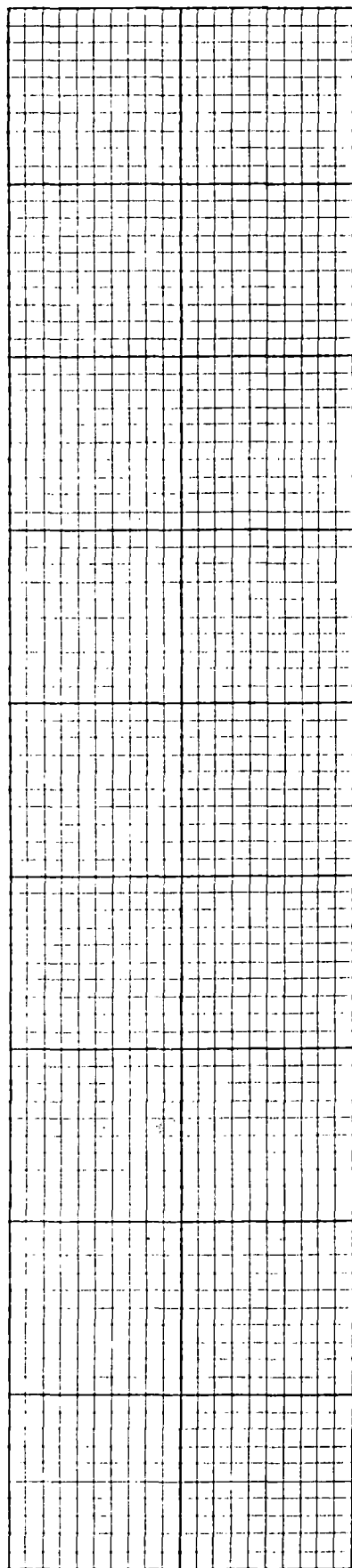


Irene Hoover  
Notary Public.

RECEIVED  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
KANSAS  
5-13-1982



## SCHEMATIC OF DOWNHOLE EQUIPMENT



PURCHASER:

OIL

GAS WELL GAS:

CSG. HD. GAS:

DRILLING DATA

BRIEF RESUME ON MUD SYSTEM, LOST CIRCULATION ZONES,  
FISHING, DRILLING PROBLEMS, MUD COSTS.

## Starch Mud

Log Tops:	Heebner	2584	- 920
	Toronto	2611	- 947
	Douglas	2619	- 955
	Brown Lime	2710	-1046
	Lansing	2764	-1100
	"L"	3058	-1394
	"M"	3089	-1425
	Base K.C.	3116	-1452
	Marmaton	3130	-1466
	Conglomerate	3178	-1514
	Mississippian	3203	-1539
	Kinderhook	3225	-1561
	RTD	3300	-1636
	LTD	3297	-1633

COMPLETION DATA

## BRIEF RESUME ON PROCEDURE

3-27-78 to 4-4-78 Swabbed hole down to 1200' off bottom. Perforated 3210 - 3218/ 15 shots. Swabbed hole to bottom. Chert fractured with 20,162 gals gelled fresh water 10000# 20/40 sand, 2000# 10/20 sand and 500 gal 15% MCA Acid (580 bbl frac load). Shut the well in. Swabbed 20% of frac load, 1.07 BOH in 7 hr test, 14 hr fillup, swab .93 BOH, 3.46 BWH, 312 bbl short of seed. 14 hr fillup; 7 hr test .93 BOH, 2.2 BWH; 14 hr fillup, 8 hr test; 80 BOH, 1.8 BWH, 236 bbl short of frac load, 39 hr fillup, 8 hr test: .94 BOH, 2.88 BFH, 32% oil, 18.8 bbl short of frac load. Est. prod: 21.76 BWD, 10.24 BOD, cleaned out frac load from 3227 - 3240 ft

EQUIPMENT

TUBING	SIZE 2 3/8"	TYPE New 4.7#	GRADE J-55	
	NO. JOINTS 104	DEPTH 3191.34	S.N. DEPTH	
WAS TUBING RUN OPEN ENDED <input type="checkbox"/> YES <input type="checkbox"/> NO				
PACKER	SIZE	MAKE		
	TYPE None	SETTING DEPTH		
RODS	SIZE 3/4"	NO. 127	SIZE	NO.
	SIZE	NO.	SIZE	NO.
SUB SURFACE PUMP	MAKE Harbison-Fisher	SIZE 2" x 1 1/2" x 10'	TYPE Traveling barrel	
PUMPING UNIT	MAKE American	SIZE 27" - 37" - 48"		
PRIME MOVER	MAKE Arrow	SIZE/H P 10 H.P.		

SPECIAL EQUIPMENT

REMARKS

Phone Plainville 913-434-2812  
Phone Kiowa 316-825-4618

№ 29759

Russell, Kansas 67665

Date	5-10-82	Sec.	18	Twp.	18	Range	6	Called Out		On Location		Job Start	11:30AM	Finish	12:00PM
Lease	Woth	Well No.	1	Location				Little River SW 1/4 NW 1/4 Rice KS							
Contractor K&L Co									Owner To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job Abandon Plug															
Hole Size 7 7/8				T.D. 3300											
Csg. Size 4 1/2				Depth 3298											
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.				Shoe Joint											
Press Max. 600#				Minimum											
Meas Line				Displace											
Perf.															
EQUIPMENT															
Pumptrk	No	Cementer	Weighman												
Pumptrk	80	Helper	Dunne												
Pumptrk	No	Cementer													
Pumptrk		Helper													
Bulktrk	134	Driver	Bull												
Bulktrk	132		Walt												
Bulktrk		Driver													
DEPTH of Job															
Reference:	Pump Trk		150.00												
	Plug		10.00												
			Sub Total												
			Tax												
			Total 160.00												
Remarks: mixed 5sx Hells, 25sx Hells, Plug 100sx Cem															

Charge To R+B Petroleum Inc	
Street	
City	State
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	Mileage 26.00
CEMENT	
Amount Ordered	100sx 58' 0 37cc 270 Hells
Consisting of	25sx Hells 5sx Hells
Common	50sx 4.75
Poz. Mix	50sx 1.85
Gel.	27sx 6.25
Chloride	3sx 20.00
Quickset	
Hells	14.00
Sales Tax	
Handling	130sx .90
Mileage	.66
Sub Total	
Floating Equipment	
RECEIVED STATE CORPORATION COMMISSION MAY 19 1982	
VALUATION DIVISION Wichita Kansas	
Thanks	

# DELIVERY RECEIPT