

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

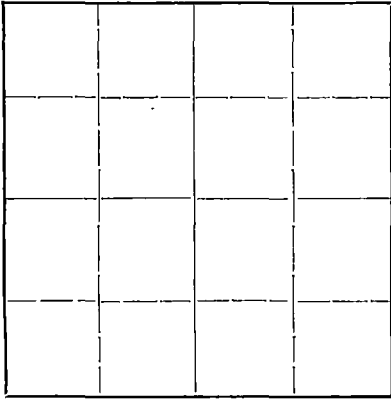
OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 B. B. B. Building
Wichita, Kansas

NORTH



Locate well correctly on above Section Plat

Rice County. Sec. 17 Twp. 18S Rge. 6W (E) (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' N & 990' W of S/4 Corner.
Lease Owner. Continental Oil Company
Lease Name. Sophia M. Taylor Well No. One (1)
Office Address. P. O. Box 1267, Ponca City, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed. 5/18/41 19
Application for plugging filed. 5/21/41 19
Application for plugging approved. 5/21/41 19
Plugging Commenced. 5/21/41 19
Plugging Completed. 5/24/41 19
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production. No production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Mr. Durkee, McPherson, Kansas
Producing formation. Mississippi Chat Depth to top. 3296' Bottom 3366' Total Depth of Well. 3366 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

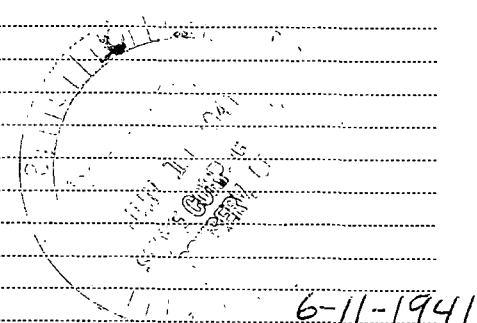
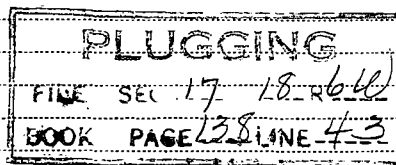
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10-3/4"	209'3"	None
				7"	3319'7"	2312'11"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

The hole was filled with heavy mud from the bottom to 3300', and cemented with 6 sacks of cement from 3300' to 3270' and then filled with heavy mud to within 213' of the top, a wood plug was set at this depth and cemented with 10 sacks of cement. The hole was then filled with heavy mud to within 14' of the top and cemented with 6 sacks of cement and steel cap welded over top of the 10-3/4" casing.

Pd
6/7/41
Na



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to F. L. Dunn, c/o Continental Oil Company
Address R. F. D. #4, Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

F. L. Dunn
R. F. D. #4, Lyons, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 10 day of June, 1941

My commission expires

October 21, 1944

Lewis M. Hunt
Notary Public.



SOPHIA L. TAYLOR NO. 1

Spudded: April 30, 1941
 Drlg. Completed: May 18, 1941
 Date Plugged: May 24, 1941

Loc: 330' N & 990' W of S/4 Corner of
 Sec. 17, Twp. 18S, Rge. 6W,
 Rice County, Kansas

From	To	Formation	From	To	Formation
0	115	Soil & sand	2860	2870	Shale
115	185	Shale	2870	2755	Lime & shale
185	245	Shale & shells	2755	2795	Shale
245	250	Shale	2795	2895	Broken lime
250	512	Shale & shells	2895	2995	Lime
512	650	Shale & shells	2995	3015	Lime
650	955	Salt	3015	3030	Sand - hard
955	1020	Shale & shells	3030	3050	Lime
1020	1200	Shale & shells	3050	3125	Lime
1200	1380	Shale & shells	3125	3190	Lime
1380	1470	Broken lime	3190	5245	Lime
1470	1635	Shale & shells	3245	3278	Lime
1635	1735	Lime & shale	3278	3285	Sand
1735	1890	Shale & shells	3285	3300	Sand
1890	2095	Shale & shells	3300	3320	Chat
2095	2245	Shale & shells	3320	3343	Chat
2245	2320	Shale & lime	3343	3363	Chat
2320	2435	Broken lime	3363	3365	Sand
2435	2525	Lime	3365	3368	Red rock
2525	2610	Lime		3366'	Total depth from the ground level.
2610	2660	Lime			

Elevation from derrick floor level 1681'.

Run 209'3" of 10-3/4"OD 40# 8-thd Lapweld casing; set at 210'; cemented with 200 sacks of cement.

Top of Lansing Line 2795' - Oolite break from 2893' to 2949' - no show.

Top of Mississippi Chat 3296'.

Schlumberger Survey shows oil in Mississippi Chat from 3296' to 3316'.

Run 3319'7" of 7"OD 20# 8-thd H-40 Smls. casing; run 7"OD 8-thd DP thread form "Bakblu" male & female float collar and 7"OD 8-thd DP thread form "Bakblu" guide shoe; set at 3298'; cemented with 250 sacks of cement.

5/24/41 - Hole filled with salt water - pulled 2312'11" of 7"OD casing - plugged and abandoned.

Total Depth 3366'.

Note: All of above footages except elevation are calculated from the ground level.

FLD-JL 6/10/41
 LPC (3) File (1)

PLUGGING
 FILE Sec 17 18-R6W
 BOOK PAGE 138 LINE 43

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

F. L. Durr
 Name and title of representative of company

Subscribed and sworn to before me this the 10th day of June, 1941.

My Commission expires October 21, 1944 Louis M. Guire
 Notary Public