

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

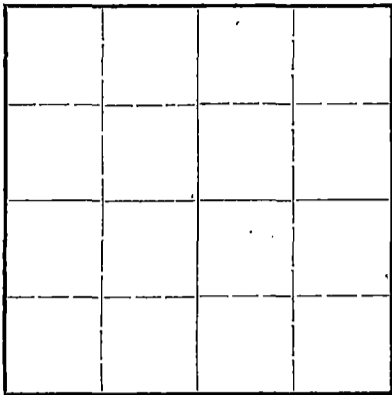
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

9 *Penno* County. Sec *30* Twp. *24* Rge. *(X) 4* (W)
Location as "NE1/4NW1/4SW1/4" or footage from lines
Lease Owner *But Self*
Lease Name *Wm W. Miller* Well No. *1*
Office Address *Hutchinson, Kans*
Character of Well (completed as Oil, Gas or Dry Hole) *D. W. A.*
Date well completed *8-18-47* 19
Application for plugging filed *5-12-47* 19
Application for plugging approved *5-14-47* 19
Plugging commenced *5-8-47* 19
Plugging completed *8-14-47* 19
Reason for abandonment of well or producing formation *Defect*
If a producing well is abandoned, date of last production *✓* 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? *Yes*



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well *Forrest Quibbe*
Producing formation *✓* Depth to top *✓* Bottom *✓* Total Depth of Well *3380* feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				<i>7"</i>	<i>3340</i>	<i>2300</i>
				<i>13</i>	<i>268</i>	<i>7 me</i>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

6 bag of cement dumped at 3340 and hole made solid at 350 and hole made solid at 350 and 30 sq of cement dumped at 350 and 8 bag of cement at base of cellar.

The intervals between stone plugs were mudded with heavy mud.

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to *But Self*
Address *Hutchinson, Kans* *9-8-1947*

STATE OF *Kansas*, COUNTY OF *McPherson*, ss.
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *But Self*
(Address) *Hutchinson, Kans*

SUBSCRIBED AND SWORN to before me this *6* day of *September* 19*47*

My Commission Expires May 28, 1951
My commission expires.....
Victor C. Grendoff
Notary Public.

PLUGGING
FILE SEC *30* T *24* R *4W*
BOOK PAGE *109* LINE *37*

Bert Self

Test hole
2300 of 7' recovered

Started 6-25-47
15.155.03047.00.00

CITIES SERVICE OIL COMPANY

Farm: Wm. Mueller

WELL NO.: 1

COUNTY: Reno

STATE: Oklahoma Kansas

LOCATION: 330⁰ south & 330⁰ east of N/4 Cor

SECTION: 30

TOWNSHIP: 24

RANGE: 4W

WELL COMPLETED: March 1, 1937

TOTAL DEPTH: 3380'

CASING LOG:

FORMATION LOG:

soil and sand	0 - 64	lime, hard	2861
sand	257	lime, hard, white	2977
shale	297	core lime, K.C., Hard	2978
shale & shells	739	lime, K. C., soft	2985
lime & shale	1044	lime, K. C., hard	2990
lime	1084	lime, K. C., medium	2992
shale	1090	hard lime	3015
lime	1120	shale	3025
broken lime & shale	1177	lime	3040
broken lime, medium	1230	lime, hard	3230
shale shells	1288	sticky shale	3262
shale & shells	1565	sticky shale & broken lime	3292
broken lime & shale	1618	shale, variegated, med.	3332
shale	1655	chat - 3340 1st show gas	
broken lime	1668	3344, 1st show oil	3340
shale & shells	1754	chat - white, soft	3362
lime, hard	1793	chat	3380 I.D.
shale	1902		
lime & shale	1930		
broken lime	2000		
broken lime & shale	2039		
lime	2076	Kansas City lime (top)	2650
lime, broken	2122	Top Mississippi Chat	3332
lime	2175	Penetration	48
shale & lime shells	2252	Total Depth	3380
lime	2364		
lime & shale, breaks	2416		
broken lime, shale	2511		
broken lime	2551		
sandy shale	2575		
broken lime	2617		
lime	2793		
lime, hard	2820		
lime, broken, medium	2833		

PLUGGING
 FILE SEC 30 T 24 R 4W
 BOOK PAGE 109 LINE 37

STATE OF OKLAHOMA
 COMMISSIONER
 SEP 8 - 1947