

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

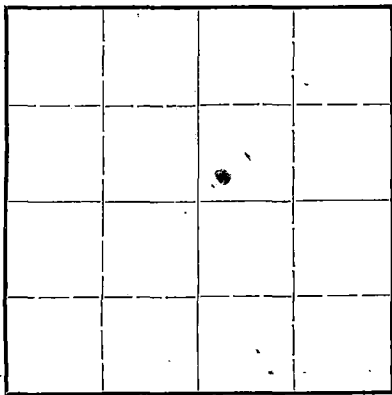
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bunting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

NORTH



Locate well correctly on above
Section Plat

County. Sec. 30 Twp. 24 Rge. (W) 4
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW-SW-NE
Lease Owner But Self
Lease Name But Self Well No. 3
Office Address Hutchinson Kans
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed..... 19.....
Application for plugging filed. 5-12-47 19.....
Application for plugging approved 5-14-47 19.....
Plugging commenced 6-27-47 19.....
Plugging completed 7-10-47 19.....
Reason for abandonment of well or producing formation
exhausted
If a producing well is abandoned, date of last production..... 19.....
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. Paul Dimpsey
Producing formation..... Depth to top 3350 Bottom 3375 Total Depth of Well 3375 Feet
Show depth and thickness of all water, oil and gas formations.

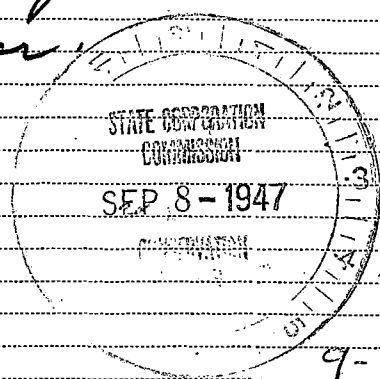
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				13	318	none
				10	513	509
				7	3350	Offset 2200

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from..... feet to..... feet for each plug set.

Reported as previously P. B. to 3270
Filled with mud to 325 and rock from
325 to 318 and mud to top and 8 set
of cement at base of cellar.



9-8-1947

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to But Self
Address 419 E 6th Hutchinson Kans

STATE OF Kansas, COUNTY OF McPherson, ss.

..... (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

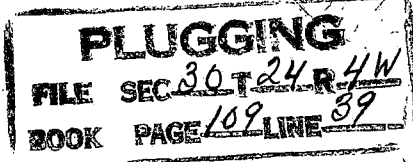
(Signature) But Self

(Address) Hutchinson Kans

SUBSCRIBED AND SWORN to before me this 6 day of September, 1947
Victor C. Pressdorf
Notary Public.

My commission expires May 28, 1951

21-543-s 8-45-6M



Best Self

2nd Plugged
2000 of 7"
500 of 10"
CITIES SERVICE OIL COMPANY

15. ISS. 03049.00.00

Farm: Wm. Mueller

WELL NO.: 3

COUNTY: Reno

STATE: Oklahoma ~~Kansas~~ Kansas.

LOCATION: 990' south and 330' east of N/4 Cor.

SECTION: 30

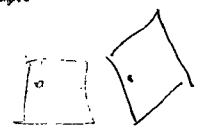
TOWNSHIP: 24

RANGE: 4W

WELL COMPLETED: July 18, 1937

TOTAL DEPTH: 3375'

CASING LOG:



FORMATION LOG:

sand & clay, blue, soft	0 -120	lime & shale, black-grey,	3120
sand & clay, grey, soft	130	sticky	
shale & lime, blue, med	391	shale & shells, blue, hard	3162
shale & shells	605	shale & shells, hard	3195
broken lime, blue-white, hard	739	shale & shells, blue, med.	3266
broken lime, blue, hard	863	shale & shells, hard	3296
broken lime, blue, med	952	shale & lime, blue, med	3321
lime, grey, hard	1000	chat	3322
sand & lime	1035	red rock	3355
lime & shale, blue, hard	1090	chat show gas 3341	3369
shale & shells, blue, soft	1107	chat, soft	3375
lime & shale, blue, med.	1187		
shale & shells, blue, med.	1362		
shale & shells, blue, soft	1436		
shale & shells, blue, med	1475	Top Kansas City lime	3500
shale & shells, blue	1616	Top Mississippi Chat	3500
shale & shells, blue, soft	1751	Penetration	
shale & shells, blue, med	1881	Total Depth	3375
shale, blue, med.	1930		
lime & shale, hard	1989		
lime & shale, blue, med	2030	Plugged back with sand & 6 rods	
lime, grey, hard	2050	to 3270 S.L.M. Perforated 29 1/2'	
broken lime, grey, med.	2133	2985-3012, no samples, no fluid in gun	
broken lime, grey, hard	2215	3013-18 (1' spacing); 3013 limestone	
broken lime, grey, med	2502	collicastic, fair porosity, slight weathering	
lime, grey, hard	2543	3014 did not fire; 3015-18 limestone,	
lime & shale, blue-white, hard	2723	collicastic, fair porosity, no weathering	
K. C. lime, grey, hard	2785	water in gun; 60' salt water in 25 min.	
lime, grey, hard	2835	110' water in 35 min.; 12 shots 2969-40'	
lime & shale, blue-grey, hard	2874	2969 oil stained mud; 2970 no samples;	
lime, grey, hard	2897	2971 med; 2972 cement & oil stained	
lime, brown, hard	2936	limestone; collicastic, fair porosity,	
lime, grey, hard	2972	light saturation; 2980 limestone,	
porous lime	2975	collicastic, fair porosity, no saturation;	
lime, grey	2991	slight show oil in mud on gun- 12 shots	
sandy lime, brown, soft, S.O.	3030	2969-73 1/2 no samples; in fluid; 390' water	
lime, brown, hard	3053	in 1 hr. 25 min. (fill-up 270' in 50 min.)	
lime, grey, hard	3083	470' water in 1 hr 40 min. (fill-up 90'	
		in 15 min.) 10 shots 2974-78 1/2 no samples;	
		510' water in 1 hr. 45 min. (fill-up 40'	
		in 5 min.). Plugged back with sand from	
		3270 to 3008, and from 3008 to 2982 with	
		cement. W.O.C.	

July 30, pumped 2 oil, 12 water, 24 hr.
Acidizing with 1000 gallons.

McCullough 7-24-46

PLUGGING
 FILE SEC 30 T 24 R 4W
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