STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit
Mail or Delive "Report to:
Conservation ivision
State Corporation Commission
Son Etting Entiding

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plugging off formations.

Pormation Content From To Size Put In In Put In In Put In	19
Losse Name Mueller Well No.	19
Office Address 131 Boston Blaz-Denver. Coloredo Character of Well (completed as Oil, Gas or Dry Hole) Data well completed. Application for plugging filed. 12-10-1952 Application for plugging approved. Seme Plugging commenced. 10-20-1952 Plugging completed. Reason for abandonment of well or producing formation. Not Daying Mane of Conservation Agent who supervised plugging of this well. Show depth and thickness of all water, oil and gas formations. OII, GAS OR WATER RECORDS Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or mentoducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from. Jeto to 3340 ft. Sand. 2400 to 3340 ft. Sand. 2715 to 325 Mudded. 285 to 315 Rock bridge. 280 to 15 Mudded.	19
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Part Com	
Correspondence regarding this well should be addressed to	-7953
7	
- Kanaa	
COUNTY OF Carlow, ss.	
(employee of owner) or (owner or operator) of the above-de	escribed well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of	f the above-
lescribed well as filed and that the same are true and correct. So help me God.	
(Signature) N. + S. Pepe Vielling Co.	
By MR and	
(Address)	
Subscribed and Sworn to before me this day of 1953	
Ty commission expires UN-28-1956 Notes	
My commission expires $UU-LO-IGSL$ Note	
PLUGGING SEC 30 T 24 R 431	ry Public.

BOOK PAGE 64 INC. 3

15.155.03046.00.00

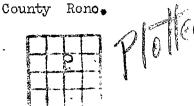
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

OHIO OIL CO. Wm. Mueller Jrs No. 2 SEC. 30 T. 24 R. 4W. NW SW NE

Total Depth. 3400 Comm. 5-1-37 Comp. 5-18-37 Shot or treated. 2000 gal acid. Contractor. Issued. 7-24-37

MOISH.

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CASING.

152" 295: 86/8 " 3351:

Elevation.

Production. Pot.480 B.Oil

Figures Indicate Bottom of Formations.

sdy shale 275 shale shells 910 shale and lime 1185 shale 1495 1990 shale shells shale 2145 shale shells 2315 shale and lime 2440 sand 2515 shale and lime 2755 lime 3135 show oil 3350-61 3235 pay 3365-84 shale and lime 3350 shale and lime chat 3400

T. C. 3350 1472 -1878

Total Dopth.

30 24 4W

