

OWWO

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NOV 05 2002

11-5-02

For KCC Use: 11-12-02
Effective Date:
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KCC WICHITA

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 11 9 02
month day year

Spot Approx 150' W of
NW NE Sec. 32 Twp. 30 S. R. 18
4620 feet from S (circle one) Line of Section
2130 feet from E (circle one) Line of Section

OPERATOR: License# 8061
Name: Oil Producers, Inc. of Kansas
Address: P.O. Box 8647
City/State/Zip: Wichita, Ks. 67208
Contact Person: John S. Weir / Diana Richecky
Phone: 316-681-0231

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5822
Name: Val Energy, Inc.

County: KIOWA
Lease Name: EMERSON-CARAWAY TRUST Well #: 1
Field Name: ALBrd-

Well Drilled For: Oil, Gas, OWWO, Seismic, Other
Well Class: Infield, Pool Ext., Wildcat, Other
Type Equipment: Mud Rotary, Air Rotary, Cable

Is this a Prorated / Spaced Field?
Target Formation(s): Mississippi dolomite
Nearest Lease or unit boundary: 660
Ground Surface Elevation: 2163 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 260
Depth to bottom of usable water: 300

If OWWO: old well information as follows:
Operator: Abercrombie Drilling, Inc.
Well Name: #1 Emerson
Original Completion Date: 11-19-86 Original Total Depth: 5104

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: set at 617'
Length of Conductor Pipe required: na
Projected Total Depth: 5100
Formation at Total Depth: Mississippi

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other X
DWR Permit #:
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/4/2002 Signature of Operator or Agent: John S. Weir Title: President

For KCC Use ONLY
API # 15 - 097-21224-00.01
Conductor pipe required NONE feet
Minimum surface pipe required 617 feet per Alt. 1
Approved by: RJP 11-7-2002
This authorization expires: 5-7-2003
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

32 30 18

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KCC WICHITA

Side Two

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 097-212240001

Operator: Oil Producers, Inc. of Kansas

Lease: Emerson-Caraway Trust

Well Number: #1

Field: \_\_\_\_\_

Number of Acres attributable to well: 160

QTR / QTR / QTR of acreage: \_\_\_\_\_ - NW - NE

Location of Well: County: Kiowa

4620 feet from S / N (circle one) Line of Section

2130 feet from E / W (circle one) Line of Section

Sec. 32 Twp. 30 S. R. 18  East  West

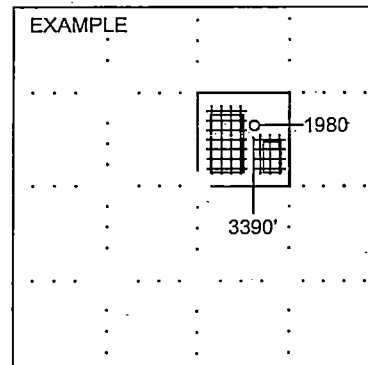
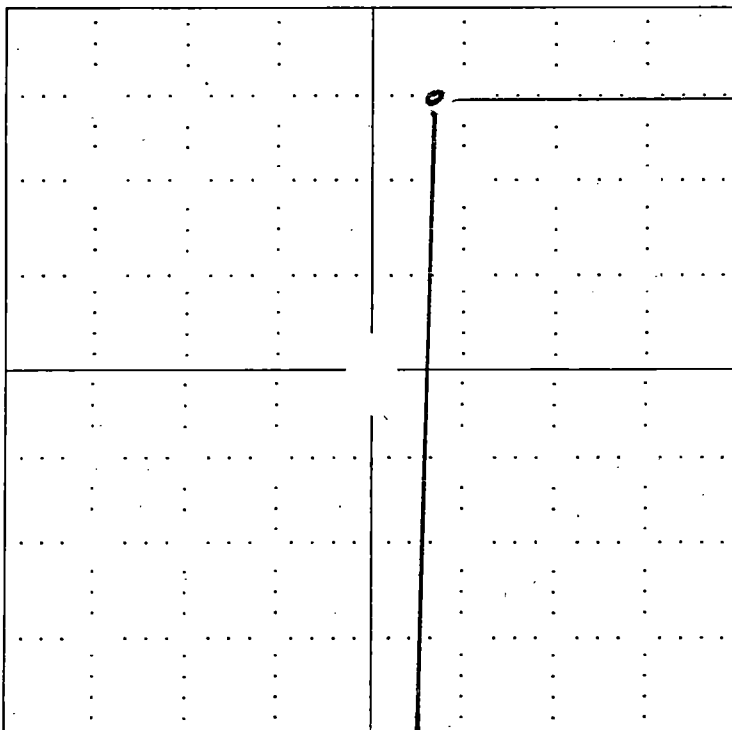
Is Section  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

4620'

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).