

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name Pickrell Drilling Company
Address 110 N. Market
Suite 205
City/State/Zip Wichita, Kansas 67202

Purchaser None

Operator Contact Person Jay McNeil
Phone (316) 262-8427

Contractor: License # 5123
Name Pickrell Drilling Company

Wellsite Geologist Bill Klaver
Phone (316) 262-8427

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-22-85 2-3-85 2-4-85
Spud Date Date Reached TD Completion Date
5210
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 604 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API No. 15-097-21-106-0000

County Kiowa

150' SW of E/2 NW Sec. 36 Twp. 30S Rge. 19 East West

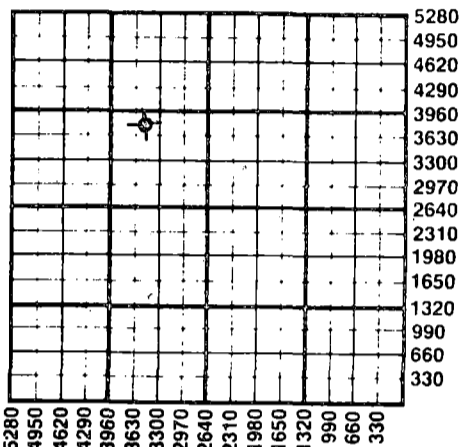
3805 Ft North from Southeast Corner of Section
3405 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name McKinney 'C' Well # 1

Field Name Alford Ext

Producing Formation None

Elevation: Ground 2205 KB 2213
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) City of Colwater (purchased from city, R.W.D. #)

CONSERVATION DIVISION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

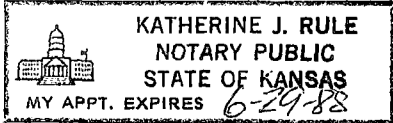
Title C.W. Sebitts - Partner Date 2-7-85

Subscribed and sworn to before me this 7th day of February 1985

Notary Public Katherine J. Rule

Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec 36 Twp 30S Rge 19W

Operator Name Pickrell Drilling Company Lease Name McKinney 'C' Well # 1

Sec. 36 Twp. 30S Rge. 19 East West County Kiowa

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 5030'-5105', 30"-60"-90"-90", strg blow, GTS 28" 2nd op TSTM, Rec. 180' SO&GCM, IFP 65#-83#, FFP 65#-102#, ISIP 499#, FSIP 259#.

DST#2 5106'-5135', 30"-60"-90"-90", GTS 2nd op TSTM, Rec. 90' SGCM, 60' GCM/sso, IFP 37#-37#, FFP 37#-74#, ISIP 1206#, FSIP 876#.

DST#3 5135'-5150', 30"-60"-90"-90", fair blow, Rec. 150' drlg mud, IFP 18#-55#, FFP 55#-92#, ISIP 1585#, FSIP 1613#.

| Name | Top | Bottom |
|------------------|-------------|--------|
| Heebner | 4256(-2043) | |
| Lansing | 4455(-2242) | |
| Stark | 4730(-2517) | |
| Base Kansas City | 4886(-2673) | |
| B/Pawnee | 5060(-2803) | |
| Cherokee | 5046(-2833) | |
| Mississippian | 5084(-2874) | |
| LTD | 5214 | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 20# | 604' KB | 60/40 poz | 390 | 2% gel, 3% CC |
| Conductor | 16" | 13 3/8" | | 222' KB | common | 200 | |

| PERFORATION RECORD | | Acid, Fracture, Shot, Cement Squeeze Record | |
|--------------------|---|---|-------|
| Shots Per Foot | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | Depth |
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer at | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|-----------|--|
| | | | | | |

| Date of First Production | Producing Method |
|--------------------------|---|
| | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|------|-----|-------|---------------|---------|
| | Bbls | MCF | Bbls | CFPB | |
| | | | | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled