ORIGINAL

CONFIDENTIAL

OCT 0 9 1991

Form ACO-1 (7-89)

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 097-21,293-0000 FROM CONFIDENT
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	County Kiowa
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	C NE SW NW Sec. 3 Twp. 30S Rge. 20 W West
Operator: License # 30444	
	3630 Ft. North from Southeast Corner of Section 4290
Name: Charter Production Company	Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.)
Address 224 East Douglas, #400	Lease Name STAPLETON Well #1-3
Wichita, KS 67202	Field Name Wildcat
City/State/Zip	
Purchaser:	Producing Formation
Operator Contact Person: <u>Robert C. Spurlock</u>	Elevation: Ground <u>·2293</u> KB <u>2306</u>
Phone (316) 264-2808	Total Depth 5250 PBTD
Contractor: Name:Eagle Drilling, Inc.	\$280 4950
License: 5380	4620
Wellsite Geologist: Doug Davis	3960
	3300
Designate Type of Completion New Well Re-Entry Workover	2640 2310 1980
Oil SWD Temp. Abd.	
OilSWDTemp. AbdGasInjDelayed CompX DryOther (Core, Water Supply, etc.)	1320 990 950
If OMMO: old well info as follows:	330
Operator:	250 THR 3000 13000 15000
Well Name:	Amount of Surface Pipe Set and Cemented at350 Feet
Comp. Date Old Total Depth	Multiple Stage Cementing Collar Used? Yes X No
Orilling Method:	If yes, show depth set Feet
X Mud Rotary Air Rotary Cable	If Alternate II completion, cement circulated from
8/10/90 8/21/90 8/22/90 Spud Date Date Reached TD Completion Date	feet depth to sx cmt.
<u> </u>	
writing and submitted with the form. See rule 82-3-	s of the spud date of any well. Rule 82-3-130, 82-3-107 and be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 all temporarily abandoned wells. Any recompletion, workover or
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to t	lgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
(1) 10/1	
Signature	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached
Title <u>President</u> Date	9/28/90 c Wireline Log Received
Subscribed and sworn to before me this <u>28th</u> day of <u>Sept</u> 19 <u>90</u> .	ember STATE CORPORATION COMMISSION
Notary Public Xallon 200	10-2-90 KG90 — SWD/Rep NGPA Other
A KATHLEEN L. CARTER	(Specify)
STATE OF KANSAS	CONTROL CONTRO
MY APPT. EXPIRES 4.29-91	1

SIDE TWO

0.705

Operator: Name Char	ter Produc	ction Company	Lease Name	Stapl	eton	Well #	1-3	
		East		Kiowa				
Sec. <u>3</u> Twp. <u>30S</u>	Rge. <u>20W</u>	West						
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	e tool open a , bottom hole	and closed, flowing a temperature, fluid re	ind shut-in press	sures, wheth	er shut-in pre	essure read	ched static level.	
Drill Stem Tests Taken (Attach Additional Sheets.)				Formation Description				
Samples Sent to Geolo	Samples Sent to Geological Survey Yes No			X Log Sample				
Cores Taken		☐ Yes ☐ No	Name	' Top Bottom				
Electric Log Run (Submit Copy.)		Yes No				4		
see attac	hed			see	attached			
		CASING RECORD		termediate,	-	 		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
_Surface	12½	8 5/8	25#	350 '	Halliburt	n ²²⁵		
Shots Per Foot	PERFORATION Specify Foots	W RECORD ge of Each Interval P	erforated		racture, Shot, Kind of Mater		uceze Record Depth	
TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐		 	
Date of First Produc	tion Produci	ng Method Flowing	Pumping Gas	s Lift D o	ther (Explain)		= .3	
Estimated Production Per 24 Hours	1	Bbls. Gas	Mcf Water	Bbls.	Gas-Oil		Gravity	
Disposition of Gas:		MET	THOO OF COMPLETIO	#H		Р	roduction Interval	
Vented Sold (If vented, sub	Used on mit ACO-18.)	<u></u>	Hole Perfora	ation D	ually Completed	d Comm	ingled	

ORIGINAL CONFIDENTIAL

OCT 0 9 1901

FRON CONFIDENTIAL

STAPLETON #1-3 C NE SW NW Section 3-T30S-R20W Kiowa County, Kansas

- DST #1 5053-5110' Cherokee 60/60/60 Rec. 150' GCM, GTS/10" 1st flow Ga. 21.8 - 40.9 MCF Ga. 56.3 - 43.9 MCF IHP 2479# FHP 2479# IFP 92-113# FFP 51-103# ISIP 1662# FSIP 1662# BHT 111°F
- DST #2 5139-5164' Miss. Spurgen 30/30/30 Rec. 70' mud w/trace oil IHP 2531# FHP 2427# IFP 20-51# FFP 51-51# ISIP 206# FSIP 175# BHT 112°F

E-Log Tops

Heebner Shale	4272	(-1966)
Brown Limestone	4445	(-2139)
Lansing Group	4464	(-2158)
B/KC	4891	(-2585)
Marmaton Group	4923	(-2617)
Cherokee Group	5022	(-2816)
"Huck" Zone	5087	(-2781)
Mississippian Spergen	5122	(-2816)
Spergen Dolomite	5152	(-2847)
Mississippian Warsaw	5230	(-2924)

RECEIVED STATE CORPORATION COMMISSION

OCT 2 1990

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CONFIDENTIAL

API NO. 15- 097-21,293 -0000

Form ACO-1 (7-89)

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	County	Kiowa	<u> </u>		
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	C NE SW	NW Sec. 3	Twp. 30S Rge	. <u>20 W</u>	East West
Operator: License # 30444	3630	Ft. Nort			
Name: Charter Production Company	4290	Ft. West			
Address 224 East Douglas, #400		(NOTE: U	ocate well in s	ection plat be	low.)
Wichita, KS 67202	Lease Name _	STAPLETON	Well #	1-3	
City/State/Zip	Field Name	Wildcat			
Purchaser:	Producing Fo	ormation		 	
Operator Contact Person: Robert C. Spurlock	Elevation:	Ground -2293	КВ _	2306	
Phone (316) 264-2808	Total Depth	5250	PBTD		
Contractor: Name: Eagle Drilling, Inc.		ПППП		5280 4950	
			<u> </u>	4620 4290	
License: 5380				3960 3630	
Wellsite Geologist: Doug Davis				3300 2970	
Designate Type of Completion New Well Re-Entry Workover				2640	
				1980	
Oil SWD Temp. Abd. Gas Inj Delayed Comp. X Dry Other (Core, Water Supply, etc.)				1320 990 660	
If OWWO: old well info as follows:				330	r s s
Operator:		5280 4950 4620 4230 3960 3300 2970 2970	2310 1980 1650 1320 990 660 330	18 17 2	•
Well Name:	Amount of Su	urface Pipe Set ar	nd Cemented at _	350	Feet
Comp. DateOld Total Depth	Multiple Sta	age Cementing Coll	lar Used?	Yes <u>X</u>	No
Orilling Method:	If yes, show	depth set			Feet
	If Alternate	e II completion, o	cement circulate	d from	
	feet depth 1	:0	w/	sx	cmt.
INSTRUCTIONS: This form shall be completed in triplicate ar Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will buriting and submitted with the form. See rule 82-3-1 wireline logs and drillers time log shall be attached with the form with all plugged wells. Submit CP-111 form with all conversion of a well requires filing of ACO-2 within 120 day	of the spud of the spud of the confident	date of any well. dential for a peri dentiality in exce LL CEMENTING TICKE / abandoned wells.	Rule 82-3-13 iod of 12 months ess of 12 months ETS MUST BE ATTA Any recomple	0, 82-3-107 if requested . One copy of	and in all CP-4
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the	gated to regul ne best of my	ate the oil and ga knowledge.	as industry have	been fully com	ب plied ∤
Signature Kobent Builor			.C. OFFICE USE O]
Title <u>President</u> Date	9/28/90	C Hirel	er of Confidenti Line Log Receive	d ,	1
Subscribed and sworn to before me this <u>28th</u> day of <u>Septe</u> 19 <u>90</u> .	ember state	Catalogue (104) COM	lers Timelog Rec MUSSION Distribution	e i vea	
Notary Public And David Continued		ACT SAGON	SWD/Re		
A KATHLEEN L. CARTER	1	UU I	Plug	Other (Specify)	•
Date Commission Expires NOTARY PUBLIC STATE OF KANSAS	(iii iii ii i	:Vi4		J U
MY APPT. EXPIRES 4.29-91					_ ل



097-21,293 - 0000

SIDE ONE

API NO. 15-

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM	County	Kiowa					
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	C NE SW	NW Sec.	3	Twp. 30S	Rge2	20 W	East West
Operator: License #30444	3630	F	t. Norti	h from Sout	heast Co	rner of	Section
Name: Charter Production Company	4290						
Address 224 East Douglas, #400		(NOTE: L	ocate well	in secti	on plat	below.)
Wichita, KS 67202	Lease Name	STAPLETO	ON	We	ell#1	L-3	
City/State/Zip	Field Name	Wild	lcat				
	Producing F	ormation					
Purchaser:	Elevation:	Ground _ '2	2293		кв23	306	
Operator Contact Person: Robert C. Spurlock	Total Depth		5250		PBTD		
Phone (316) 264-2808		ПП			5280 4950	l l	
Contractor: Name: Eagle Drilling, Inc.				++-+	4520	· •	
License: 5380					3960 3630	·	
Wellsite Geologist: Doug Davis					3300 2970	1.	
Designate Type of Completion					2640 2310	1	
					1980	134	
OilSWDTemp. AbdGasinjDelayed CompX DryOther (Core, Water Supply, etc.)					1 320 990 660	1	
If OMMO: old well info as follows:					330	AhI	, - 6
Operator:				2310 1980 1550 1320 990	g Li		
Well Name:	Amount of S	urface Pipe	e Set an	d Cemented	at	350	Feet
Comp. Date Old Total Depth	Multiple St	age Cementi	ng Coll	ar Used? <u> </u>		Yes <u>X</u>	No
Drilling Method:X_ Mud Rotary Air Rotary Cable	If yes, sho	พ depth set	: <u></u>	· · · · · · · · · · · · · · · · · · ·			Feet
	If Alternat	e II comple	etion, c	ement circu	ulated fr	om	
Spud Date Date Reached TD Completion Date	feet depth	to		w/			sx cmt.
INSTRUCTIONS: This form shall be completed in triplicate and Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will learning and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with form with all plugged wells. Submit CP-111 form with a conversion of a well requires filing of ACO-2 within 120 days	of the spud be held confi 107 for confi this form. A ll temporaril	date of any dential for dentiality LL CEMENTING y abandoned	well. a perion in exce IG TICKE wells.	Rule 82- od of 12 mo ss of 12 mo TS HUST BE Any reco	3-130, onths if onths. O	82-3-10 request ne copy Submi	of all
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the				s industry	have beer	n fully o	omplied
Signature Kleyth Gulor		5 6		C. OFFICE U		. Attach	and)
Title <u>President</u> Date	9/28/90	C	-Hirel	ine Log Red	ceived	•	icu
Subscribed and sworn to before me this $28tH$ day of Sept. 19 90.	ember STATE	= C/NED(30)	TT COMM	ers Timelog NGSN(M)		·u	
1001 0001			i illian		√D/Rep	NGF	
Notary Public Anthrope KATHLEEN L. CARTER	1	UU1	S KATSOO		lug	Oth	fy)
Date Commission Expires NOTARY PUBLIC STATE OF KANSAS	 	00	. <u></u>	Vic.			<i> }</i>
MY APPT. EXPIRES Ly DOGG	1	7.15.1					`