Form C-5 (5/88)

## STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & COR REPORT

Section   Township   Range   Acres	Conservat	ion I	)ivisio	n		KODOCITOR								C-5 Revi
ounty    Section   Township   Range   Acres	TYPE TEST	: Ir	itial	ÁI	nual	Workover	H	eclas	ssilica	tion	T	EST DATE		
Type Completion Date  Type Completion (Describe)  Plug Back T.D.  Packer Set At reduction Method:  Type Fluid Froduction  Type Fluid Froduction  API Gravity of Liquid/Oil Power Pressure  Type Fluid Froduction  Type Fluid Froduction  API Gravity of Liquid/Oil Power Pressure  Type Fluid Froduction  Type Fluid Froduction  API Gravity of Liquid/Oil Pressure Pressure  Type Fluid Froduction  Time  Ending Date  Time  Duration Hretarting Date  Time  Duration Hretarting Date  Time  OIL PRODUCTION OBSERVED DATA  The Size Number Feet Inches Barrels Feet Inches Barrels Water Oil  Tretest:  GAS FRODUCTION OBSERVED DATA  Differential:  Static Pressure:  GAS FLOW RATE CALCULATIONS (R)  Factor (Fd) (hw) or (hd) Gas (Gg) Temp. (t)  Type Flow Rate (R):  GAS FLOW RATE CALCULATIONS (R)  Factor (Fd) Factor (Fp)  Factor (Fd)  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that haid report is true and correct. Executed this the  day of 19	ompany		,	•	_		L088	5 <b>0</b>		. ,			MeT	T No.
Type Completion Date  Type Completion (Describe)  Plug Back T.D.  Packer Set At reduction Method:  Type Fluid Froduction  Type Fluid Froduction  API Gravity of Liquid/Oil Power Pressure  Type Fluid Froduction  Type Fluid Froduction  API Gravity of Liquid/Oil Power Pressure  Type Fluid Froduction  Type Fluid Froduction  API Gravity of Liquid/Oil Pressure Pressure  Type Fluid Froduction  Time  Ending Date  Time  Duration Hretarting Date  Time  Duration Hretarting Date  Time  OIL PRODUCTION OBSERVED DATA  The Size Number Feet Inches Barrels Feet Inches Barrels Water Oil  Tretest:  GAS FRODUCTION OBSERVED DATA  Differential:  Static Pressure:  GAS FLOW RATE CALCULATIONS (R)  Factor (Fd) (hw) or (hd) Gas (Gg) Temp. (t)  Type Flow Rate (R):  GAS FLOW RATE CALCULATIONS (R)  Factor (Fd) Factor (Fp)  Factor (Fd)  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that haid report is true and correct. Executed this the  day of 19	1 90	ot ro	oleum	I	nc		She	rer	<u> </u>	-1		· · · ·	<del></del>	<del></del>
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reduction Method:    Continue   C	ield		<del></del>		Res	servoir	,			Pip	eline	Connect	ion	
Company   Comp	ompletio	n Dai	e		Type Co	ompletion(	Descr	ibe)		Plu	g Bac	k T.D.	Pac	ker Set
asing Size   Weight   I.D.   Set At   Perforations   To    retest: tarting Date   Time   Ending Date   Time   Duration Hre    set:					: :	Ту	pe Fl	uid I	roduct	ion		API Gr	avity of	Liquid/O
retest: tarting Date Time  Ending Date Time  Ending Date Time  Time  Duration Hretering Date  Time  OIL PRODUCTION OBSERVED DATA  Foducing Wellhead Fressure  asing: Tubing:  bls./In. Tank  Starting Gauge  Stare Number Feet Inches Barrels Feet Inches Barrels Water Oil  retest:  est:  est:  est:  GAS PRODUCTION OBSERVED DATA  Fiffice Meter Connections  ipe Tans: Flangs Tans:  easuring Run-Prover Orifice Meter-Prover-Tester Pressure Ending Gauge  Net Prod. Bbls.  Static Pressure:  Flangs Tans:  easuring Run-Prover Orifice Meter-Prover-Tester Pressure Entire Size Size In. Water In. Merc., Psig or (Pd) (hw) or (hd) Gas (Gg) Temp., (t)  seter Titical low Prover Fifice fell Tester  GAS FLOW RATE CALCULATIONS (R)  Seff. MCFD Foly(Pp)(CMTC)  GAS FLOW RATE CALCULATIONS (R)  Seff. MCFD Foly(Pp)(CMTC)  GAS FLOW RATE CALCULATIONS (R)  Seff. MCFD Flow Rate (R):  Bbls./Day:  Gas/Oil Ratio Cubic Foly Press, (Psia)(Pm)  Oil Prod.  Bbls./Day:  Gas/Oil Ratio Cubic Foly Rate that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that had and deport is true and correct. Executed this the  day of  19	Casing Si	ze,	iping V	elgn	t LIIU	1.0.	5	et A	E	Per	forat	lons	То	
tarting Date			y		E	I.D.		Set A	t	Per	forat	ions	To	
tarting Date  Time  Ending Date  Time  COL PRODUCTION OBSERVED DATA  FORWARD  FORWAR	retest:	Date			Time		Enc	ling	Date			Time	Du	ration H
tarting Date  Time  CII. PRODUCTION OBSERVED DATA  OIL. PRODUCTION OBSERVED DATA  Froducing Wellhead Fressure  asing:  Tubing:  bls./In. Tank  Starting Gauge  Separator Fressure  Size Number Feet Inches Barrels Feet Inches Barrels Water Cill  retest:  est:  GAS PRODUCTION OBSERVED DATA  Tiffice Meter Connections  Gas Flow Rater Fressure  Diff. Press. Gravity Flowing  Revice Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t)  Tiffice Meter-Prover riffice  Reter Titical Now Prover riffice  Reter Froder Meter-Prover Reter Calculations (R)  Gas Flow Rate Calculations (R)  Gas Flow Rate Calculations (R)  Gas Flow Rate Calculations (R)  Gas Prod. MCFD Press. (Psia) (Pm) Vhw x Fm Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fg)  Factor (Fg) Factor (Ft) Factor (Fpv) Factor (Fg)  The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he has knowledge of the facts stated therein, and that he h		Darre			11110				,				Du	ration H
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## STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

## PRODUCTIVITY TEST BARREL TEST

OPERATOR	Retroleum	Inc	I	OCATION C	OF WELL_	CNV	V SW
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WELL NO.	F-1		C	COUNTY_K	iowa		
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, , ,	Date Taken						
Well Dep	oth 4891	Top Pi	od. Form	1889-91	Perfs		
Casing:	Size 5 1/2	Wt	14	Depth_	4889	_Acid	<u> </u>
	Size 2 3/8						
Pump:	Type insert					_Purchase:	r
Well Sta	itus <i>F(</i>	owing P	umping		· — · · · ·	<del></del>	•
	Pumping, fl	owing, erc.			mnom i		•
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STATUS B	BEFORE TEST:		r rowring		Swadd:	Ling	Pumping X
· · · · · ·	PRODUCED 24	_HOURS	•				-
	SHUT IN O	_HOURS					
DURATION	OF TEST	HOURS	MIN	UTES		_seconds	
GAUGES:	WATER	_INCHES	PER	CENTAGE			
•	OIL	_INCHES	PER	CENTAGE			
GROSS FL	UID PRODUCTION RA	TE (BARRELS	PER DAY)_	51/	/2		
WATER PR	ODUCTION RATE (BA	RRELS PER D	AY)	1/2	·		
OIL PROD	OUCTION RATE (BARR	ELS PER DAY	:)	5			PRODUCTIVITY
STROKES	PER MINUTE						
LENGTH O	F STROKE			INCHES			
REGULAR	PRODUCING SCHEDUL	E 2	4	HOURS PER	DAY.		
COMMENTS			· · · · · · · · · · · · · · · · · · ·			····	
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