STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservat	ion T	livision	•	, P	KODOCITOR								Form (2-5	Revised	
TYPE TEST			Anı	nual	Workover	Re	clas	ssifica	tion	T	EST DA	TE:	3/18/	186	2	
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Measuring								r Pressure								
Device Orifice		Tester Size		ıze	In.water in		Merc. Psig o		(rd) (nw) or		01 (11	4/10	as (Gg) Temp.		ip. (u)	
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Flow Rate			20		Bbls./Day		37			(GOR)		/2			er Bbl.	
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CONSERVATION DIVISION Wichita, Kansas