

5-5

4-010255

15.009.02052.0000

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 1954

NW SW NE /4 SEC. 26, 20 S, 14 W
3630 feet from S section line
2310 feet from E section line

Operator license# 30765

Lease: Bondurant Well # 1

Operator: J.R. Oil Production

County: Barton 115.05

Address: P.O. Box 942 - R.R. 2
Great Bend, Kansas 67530

Well total depth 3540 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 467 feet

Aband. oil well X, Gas well, Input well, SWD, D & A

Plugging contractor: Allied Cementing License#

Address: Russell, Kansas 67601

Company to plug at: Hour: 10:00 A.M. Day: 5 Month: May Year: 1997

Plugging proposal received from: James Ray

Company: Mike's Testing & Salvage Phone: 316-938-2537

Were: Perf at 425' - 815' - 1650'. Run tubing and pump 115 sxs 60/40 pozmix - 10% gel with hulls. Pump 60 sxs down annulus.

RECEIVED
KANSAS CORP COMM
MAY 22 11 12 AM '97

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 12:30 P.M., Day: 5, Month: May, Year: 1997

Actual plugging report: Perf. at 425' - 815' - 1650'. Ran tubing to 1625'. Pumped 115 sxs 60/40 pozmix - 10% gel with 150# hulls. Pulled to 800' and pumped 100 sxs. Pulled to 400' and pumped 75 sxs. Circulated on inside. Pumped 65 sxs down backside. Max. P.S.I. 100#. S.I.P. 0#.

May 9, 1997 - Flowing brine to surface on 8 5/8" x 5 1/2" casing. Pumped 6 sxs common in 2 bbls slurry. Cement flowed up around outside of bradenhead. Dug out bradenhead, holes in surface pipe deep. Pumped rag in cement, followed by 65 sxs common and 100# hulls. Max. P.S.I. 1000#. S.I.P. 0#. BBB/RM.

Remarks: Hole flowing until pumped 65 sxs down backside.

Condition of casing(in hole): GOOD BAD X Any plug: YES X NO
Bottom plug(in place): YES X, CALC, NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING. Elevation: GL

I did [] did not [] observe the plugging.

Can M... (agent)

Form CP-2/3

INVOICED

DATE 5-27-97

INV. NO. 48178

GEOLOGICAL REPORT

Petroleum, Inc.
 #1 Bondurant
 NW SW NE
 26-20S-14W
 Barton County, Kansas

Elev. 1884 GL
 1887 DF
 1900 RB

GENERAL: Contractor: Garvey Drilling Company Rig #1
 Drilling Commenced: 10-22-54
 Drilling Completed: 10-29-54
 Casing: 3-5/8" @ 467 (300 sx)
 4-1/2" @ 3528 (50 sx)
 Drilling Time: 3000 to 3540 RTD
 Samples Saved: 3000 to 3540 RTD

Geological Tops: shows of oil, and other pertinent data:

GEOLOGICAL TOPS:

Anhydrite 810-35 (= 1090-1065) Driller's

Heebner 3160 (-1260)

Toronto 3173 (-1273)

Douglas 3185 (-1285)

Brown Lime 3266 (-1366)

Lansing 3276 (-1376)

3281-90 Limestone, cream, fine to medium crystalline, fair vuggy porosity, show of free oil, odor, medium dark staining, some saturation.

DST #1, 3277-95, tool open 1 hour, shut in 20 min, weak blow for 5 min, rec. 10' oil specked mud, BHP 947.

3303-05 Limestone, cream, poor vuggy porosity, some light spotted staining, no show free oil.

3329-34 Limestone, cream to buff, fine to medium crystalline, poor vuggy porosity, slight show free oil, some light spotted staining.

3342-48 Limestone cream to buff, chalky, fossiliferous, slight vuggy porosity, show free oil, medium dark spotted staining.

DST #2, 3325-51, tool open 1 hour, shut in 20 min, fair blow for 35 min, weak blow 25 min, recovered 125' slightly oil and gas cut mud, 60' water, BHP 9507.

1991 APR 15 A 10:50

RECEIVED
 KANSAS CORP CORM

15.009.02052.0000



PERFORATORS & Wire Line Services
 J. K. FORTNER
 PETROLEUM, INC.

GRUP BIRU KANIS 1971 APR 15 A

WELL BONDURANT NO. 1
 FIELD PRITCHARD ARB.
 COUNTY BARTON STATE KANSAS
 LOCATION: NW SW NE
 SEC 26 TWP 20S RGE 14W

Permanent Datum WEIDED COLLAR Elev. 1884
 Log Measured from WEIDED C. 5 Ft. Above Permanent Datum
 Drilling Measured from KELLY BUSHINGS KB 1900
 DF 1887
 GL 1884

Date	2 19 70	
Run No.	ONE	
Type Log	GAMMA RAY	NEUTRON
Depth-Driller	3540	3540
Depth-Logger	3539	3539
Bottom logged Interval	3532	3538
Top logged Interval	3000	3000
Type Fluid in Hole	OIL & WATER	WATER & OIL
Salinity Ppm Cl.		
Density/lb./Gal.		
Level		
Max. Rec. Temp. Deg. F.		
Dr. Rig Time	ONE HOUR	ONE HOUR
Recorded By	HUSLIG	HUSLIG
Witnessed By	MR. HENDRICKS	
Run	Bore Hole Record	Casing Record
No.	From To	From To
1	8 5/8 SURF. 467	5 1/2 SURF. 467
2	7 7/8 467	4 1/2 SURF. 3525

Gamma Ray		Equipment Data		Neutron	
No.	ONE	Run No.	ONE		
Model No.	RGN 308	Log Type	N N		
Diam.	3.5"	Tool Model No.	RGN 308		
Det. Model No.	G-100	Diam.	3.5"		
Type	SCINT.	Detect. Model No.	N 100		
Length	3"	Type	SCINT.		
To N. Source	7'	Length	3"		
		Source Model No.	NUMEC-AM93		
General		Serial No.	930 AM238		
Truck No.		Spacing	16"		
Truck No.		Type	Am Be		
Serial No.		Strength	3 CURRIES		

General		Gamma Ray				Neutron				
From	To	Speed Ft./Min.	T.C. Sec.	Sens. Settings	Zero Div. L or R	API G.R. Units Per Log Div.	T.C. Sec.	Sens. Settings	Zero Div. L or R	API N. Units Per Log Div.
3538	3000	30	3	3.65	1/2 in. r.	10	3	1.85	3 in. L.	100

Remarks: SNYDER INC. T. D. 3539
 CUSTOMER T. D. 3540
 Reference Literature: ANHYDRITE LOG RUN FOR J. K. FORTNER
 JUNE 3, 1971
 RESET NONE