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4-060415

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15- - 10-30-44

SW SE SW /4 SEC. 26 , 20 S, 14 W
330 feet from S section line
3630 feet from E section line

Operator license# 3911 Lease Tilla Taylor well # 2

Operator: RAMA Operating Co., Inc. County Barton

Address: P.O. Box 159 Well total depth 3600 feet ^{117.00}
Stafford, Kansas 67578 Conductor Pipe: 12 inch @ 239 feet
Surface pipe 8 5/8 Inch @ 889 feet

Aband. oil well X, Gas well , Input well , SWD , D & A

Plugging contractor: Kelso Casing Pullers, Inc. License# 6050

Address: P.O. Box 347 - Chase, Kansas 67524

Company to plug at: Hour: 10:00A.M Day: 4 Month: August Year: 93

Plugging proposal received from: Mike Kelso

Company: Kelso Casing Pullers, Inc. Phone: 316-938-2943

Were: Order 250 sxs. 60/40 posmix - 10% gel and hulls.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[X], Part[], None[]

Completed: Hour: 4:15P.M., Day: 4, Month: August, Year: 93

Actual plugging report: 12" to 239' - 8" to 889' - 5 1/2" to 3600'.
Sand back to 3475' and spotted 5 sxs. cement with dump bailer. Mix and
pump 30 sxs. plug and displace. While displacing plug, cement returns
came up annulus indicating hole in casing down hole. Left cement plug
intact and pulled all of casing. Tied onto surface pipe and pumped
220 sxs. cement with 500# hulls. Max. 900#. S.I.P. 750#. Shot off
and recovered 1675' of casing. Calculated fill to 1700'+.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD BAD X Anhy. plug: YES X NO

Bottom plug(in place): YES X, CALC , NO Dakota plug: YES X NO

Plugged through TUBING , CASING X. Elevation: 1905 GL.

I did X / did not observe the plugging.

INVOICED

DATE 8-24-93

INV. NO. 38405

RECEIVED
STATE CORPORATION COMMISSION
AUG 20 1993
CONSERVATION DIVISION
Wichita, Kansas

[Signature]
(agent)