

1080207

7-15

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
WICHITA STATE OFFICE BUILDING
WICHITA, KANSAS 67202

API number: 15-175-21,303 0002
C S/2 N/2 NE SEC. 15, 31 S, 32 W
900 feet from N section line
1320 feet from E section line

Operator license #4742

Lease P.J. Homsher well # 2

RECEIVED
STATE CORPORATION COMMISSION

Operator: Texaco E&P, Inc.

County Seward

188.50

JUL 24 1998

Address: PO Box 2700
Pampa, TX 79066-2700

Well total depth 5800 feet
Conductor Pipe: _____ inch @ _____ feet
Surface pipe: 8 5/8 inch @ 1719 feet
Production Csg: 5 1/2 inch @ 5796 feet

CONSERVATION DIVISION
Wichita Kansas

7-24-98

Aband. Oil well _____, Gas well X, Input well _____, SWD _____, D & A _____

Plugging contractor: H&K Plugging & Salvage License# 31705

Address: PO Box 2742, Pampa, TX 79066-2742

Company to plug at: Hour: 12:00 p.m. Day: 15 Month: July Year: 1998

Plugging proposal received from: Tony Robertson

Company: H&K Plugging & Salvage Phone: 806-665-2550

Were: Perforated at 5584-5610'. Squeezed perfs @ 5450-84' & 2602-2724'

1st plug CIBP set at 5534' with 2 sx cement on top. Tagged top cement at 5520'.
Loaded hole with 9.5# mud. 2nd plug pulled 5 1/2" casing to 500' and pumped 50 sx
Class A cement, 3rd plug pulled 5 1/2" casing up to 40' and pumped in 15 sx cement.

Plugging Proposal Received by: Kevin Strube

Plugging operations attended by agent? All [X], Part [], None []

Completed: Hour: 4:00 p.m. Day: 15 Month: July Year: 1998

Actual plugging report:

1st plug CIBP set at 5534' with 2 sx cement on top. Tagged top cement at 5520'.
Loaded hole with 9.5# mud. 2nd plug pulled 5 1/2" casing to 500' and pumped 50 sx
Class A cement, 3rd plug pulled 5 1/2" casing up to 40' and pumped in 15 sx cement.

Remarks: Used Class A cement by H&K Plugging & Salvage. Recovered 532' of 5 1/2" casing.

I did (X)/did not () observe the plugging.

Kevin D Strube

(agent)

Form CP-2/3

INVOICED

DATE JUL 30 1998

INV. NO. 51058