

To: 1 031481
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

11-16

API NUMBER 15- 175-21,679
App. C SW, SEC. 14, T 31 S, R 32 W
1250 feet from S section line
1250 feet from WE section line

TECHNICIAN'S PLUGGING REPORT

Operator License / 32193
Operator: Pioneer Natural Resources USA
Name & Address: 14000 Quail Springs Pkwy., Ste. 5000
Oklahoma City, OK 73134-2600

Lease Name Clark Well # 2-14
County Seward 190.13
Well Total Depth 5850 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1841

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor VAL Energy Inc. License Number 5822
Address 251 N. Water, Ste. 15, Wichita, KS 67202

Company to plug at: Hour: 3 p.m. Day: 16 Month: 11 Year: 19 97

Plugging proposal received from Rick Smith

(company name) VAL Energy Inc. (phone) 316-263-6688

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 3000' with 75 sx cement, 2nd plug at 1860' with 50 sx cement,
3rd plug at 720' with 25 sx cement, 4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

11-20-97

RECEIVED
PLUGGING SECTION
NOV 20 1997

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:30 p.m. Day: 16 Month: 11 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 3000' with 75 sx cement,
2nd plug at 1860' with 50 sx cement,
3rd plug at 720' with 25 sx cement,
4th plug at 40-0' with 10 sx cement,
5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Dowell.
(If additional description is necessary, use BACK of this form.)

INVOICED
NOV 24 1997

I ~~XXXX~~ / did not observe this plugging.

Signed Steve Durrant (TECHNICIAN)

NV. NO. 49576

FOR KCC USE:

FORM C - 1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED

EFFECTIVE DATE: 10-27-97

State of Kansas 175-21,679

NOTICE OF INTENTION TO DRILL DIST 1
five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED SGA? Yes No Must be approved by the K.C.C.

Expected Spud Date 11 month 5 day 97 year

Spot APPROX. C SW East
SW/4 Sec 14 Twp 31 S. Rg 32 West

OPERATOR: License # 32193
Name: PIONEER NATURAL RESOURCES USA, INC
Address: 14000 Quail Springs Parkway Suite 5000
City/State/Zip: Oklahoma City, OK 73134-2600
Contact Person: TOMMY ROYAL
Phone: (405) 749-1780

1250 feet from South North Line of Section
 1250 feet from East West Line of Section
IS SECTION REGULAR IRREGULAR?
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5822
Name: VAL ENERGY, INC

County: SEWARD
Lease Name: CLARK Well #: 2-14
Field Name: THIRTY-ONE

* Is this a Prorated/Spaced Field? yes no
Target Formation(s): MISSISSIPPI; MORROW

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 OTHER

Nearest Lease or unit boundary: 1250
Ground Surface Elevation: 2850 feet MSL
Water well within one-quarter mile: yes no
Public water supply within one mile: yes no

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth: _____

Depth to bottom of fresh water: 500
Depth to bottom of usable water: 540
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1500'
Length of Conductor pipe required: NOT REQ'D
Projected Total Depth: 5850
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations: well farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location Exp. 4/22/98

DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: 560' Alt. I Req.

AFFIDAVIT

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

Pusher Rick
SPUD DATE 11-08-97 INIT. SA
LENGTH SURFACE PLANNED 560'
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 7/8 @ 1841 CONDUCTOR _____
ANHYDRITE T- B- ELEVATION _____
TD 5850 FORMATION MISS
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
1 Hug./Council @ 3000 Ft. W/ 75 SX
2 Anhydrite Base @ 1860 Ft. W/ 50 SX

1/2 Base Anyh. @ _____ Ft. W/ _____ SX
3 1/2, 1/2 Plug @ 720 Ft. W/ 25 SX
4 Bottom Surface @ _____ Ft. W/ _____ SX
4 40' Plug @ 40-0 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well) _____ Pond _____
TECHNICIAN SD DATE 11-16-97 Hauling _____
TYPE OF CEMENT 6/4 60%
STARTING TIME 3:00 (AM/PM) DATE 11-16-97
COMPLETION TIME 6:30 (AM/PM) DATE 11-16-97
CEMENT COMPANY Dowell