

1051348

8-22

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-097-21,293-0000

C SW NW, SEC. 3, T 30 S, R 20 W/E

3300 3630 feet from S section line

4620 4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 30444

Lease Name Stapleton Well # 1-3

Operator: Charter Production Company

County Kiowa 170.62

Name & Address 525 Fourth Financial Center

Well Total Depth 5250 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 350

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Eagle Drilling, Inc. License Number 5380

Address P.O. Box 12383, Wichita, KS 67277-2383

Company to plug at: Hour: 4:45 a.m. Day: 22 Month: 8 Year: 19 90

Plugging proposal received from Butch Steinert

(company name) Eagle Drilling, Inc. (phone) 316-945-9935

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1250'

1st plug at 1260' with 50 sx cement, 2nd plug at 380' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6:30 a.m. Day: 22 Month: 8 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1260' with 50 sx cement,

2nd plug at 380' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

RECEIVED
STATE CORPORATION COMMISSION

1990 8-24-90

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.

(if additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.

Signed Richard M. Lacey
(TECHNICIAN)

DATE: 8-29-90

INV. NO. 29151

8-22

FORM MUST BE TYPED
FORM ~~CD-1~~ 4/90

EFFECTIVE DATE: 8-13-90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected Spud Date August 13, 1990 *C.NE. SW. NW. Sec. 3... Twp. 30 S, Rg. 20. X East
month day year

OPERATOR: License # 30444
Name: CHARTER PRODUCTION COMPANY
Address: 525 Fourth Financial Center
City/State/Zip: Wichita, KS 67202
Contact Person: Robert C. Spurlock
Phone: 316/262-2808

CONTRACTOR: License #: 5380
Name: Eagle Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ..X. no
If yes, total depth location:

** 3630 feet from South line of Section
** 4290 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

County: Kiowa
Lease Name: STAPLETON Well #: 1-3
Field Name: Wildcat
Is this a Prorated Field? yes X. no
Target Formation(s): Mississippian
X Nearest lease or unit boundary: 990
X Ground Surface Elevation: 2293 feet MSL
Domestic well within 330 feet: yes X. no
Municipal well within one mile: yes X. no
Depth to bottom of fresh water: 200
Depth to bottom of usable water: 225
Surface Pipe by Alternate: X. 1 2
Length of Surface Pipe Planned to be set: 350
Length of Conductor pipe required: 60
Projected Total Depth: 5300
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
... well farm pond X. other
DWR Permit #:
Will Cores Be Taken?: yes ..X. no
If yes, proposed zone:

NAS: CSW NW; 3300 FSL 9 4620 FEL;
Nearest Lease = 660; Elev = 2313

IS: C NE SW NW; 3630 FSL 9 4290 FEL;
Nearest Lease = 990; Elev = 2293

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8/10/90 Signature of Operator or Agent: Robert C. Spurlock Title: President

FOR KCC USE:
API # 15-097-21,293
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. (1)
Approved by: MR. J. B. 8-29-90 DRIG 8-8-90
EFFECTIVE DATE: 8-13-90
This authorization expires: 2-8-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACC-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.