

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Fitting Building
Wichita, Kansas

Rice County, Sec. 36 Twp. 19 Rge. 9 (B) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SW SW NE

Lease Owner Max Steinbuchel

Lease Name Dinsmore Well No. 1

Office Address 1905 Park Place, Wichita, Kansas.

Character of Well (completed as Oil, Gas or Dry Hole) dry

Date well completed 11-23-43 19

Application for plugging filed 11-23-43 19

Application for plugging approved 11-23-43 19

Plugging commenced 11-23-43 19

Plugging completed 12-2-43 19

Reason for abandonment of well or producing formation dry

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee, McPherson, Kansas

Producing formation Depth to top Bottom Total Depth of Well 3289 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

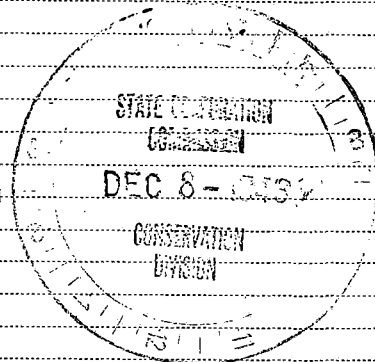
Formation	Content	From	To	Size	Put In	Pulled Out
Lost 31' in hole a/c gas		10"		15 1/2	200	200
				10	1705	1674
				8 1/4	2130	2130
				6-5/8	2865	2865
				5 1/2 OD	3227	3227

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Hole was cemented from 3289 to 3229 and pumped full of mud to 255';
At 255' a plug was placed and rocked up to 240';
30 sax cement was placed and filled with mud to bottom of cellar;
At bottom of cellar a plug of 8 sax of cement was placed and filled to surface

12-8-43

pd
12/8/43
da
PLUGGING
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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Max Steinbuchel
Address 1905 Park Place, Wichita, Kansas.

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Joe Gentry (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joe Gentry
Cureka, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of December, 1943.

My commission expires February 5, 1945

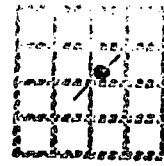
W.B. Grogan
Notary Public.

MAX STEINBUSHEL
 Dinsmore No. 1.

SEC. 36 T. 19 R. 9 W
 SWc NE

Total Depth. 3289'
 Comm. 9-19-43. Comp. 11-23-43
 Shot or Treated.
 Contractor. I.W. Murfin
 Issued. 12-11-43

County. Rice



CASING:
 15 1/2" 200'P 6 5/8" 2865'P
 10" 1705'P 5 1/2" 3227'P
 8 1/4" 1992' UR 2130'P

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

clay	50	lime	2130
gravel	55	shale	2190
shale	135	lime	2215
red rock	292	shale	2245
lime anhydrite	300	lime	2260
shale	315	shale brown	2265
red rock	410	lime	2280
shale	435	lime shells	2290
red rock	570	shale	2355
shale	640	lime	2365
red rock	695	shale	2375
shale	785	lime	2410
no log	800	shale	2440
salt	1090	lime	2455
shale	1105	shale	2460
lime shells	1120	lime	2724
shale	1128	shale	2740
lime	1205	lime	2750
shale	1210	red rock	2755
lime	1225	lime	2770
shale	1230	shale	2775
lime	1265	2775 equals 2787 C.M.	
shale	1280	shale sdy	2797
lime	1330	lime	2800
red rock	1340	shale sdy	2845
lime	1492	shale	2861
red rock	1496	lime	2865
shale	1502	shale	2905
lime	1508	lime	2940
shale	1525	shale&lime shells	2960
red rock	1535	lime	3075
lime	1550	shale	3080
shale	1560	lime	3183
lime	1570	shale	3190
shale	1575	red rock	3192
red rock	1580	lime	3205
lime	1585	shale	3220
shale	1620	red rock	3227
lime	1650	lime	3289
no log	1690	Total Depth.	
shale	1695		
lime	1709	sh gas 1850-55	
red rock	1715	more gas 1975	
lime	1790	tested 1,430,000 gas	
shale	1795	gas 2120-25	
lime	1815	tested 2,046,000 Gas	
red rock	1825		
shale	1835	Water Record:	
lime	1870	wtr 50-55	
shale & lime shells	1895	1 BW 1440-45	
lime brkn	1915	1 BW 1450-60	
lime shells	1945	1 BWPH 2320	
shale	1950	2 1/2 BW 2445-50	
lime	1985	4 BWPH 2580-90	
shale	2010	wtr 2775-80	
lime	2015	2 BWPH 3063-75	
shale	2038	wtr 3283-89	
lime	2040		
shale	2120	Top Arbuckle	3254



DRILLING
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