Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

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Give All Information Completely Make Required Affidevit Mail or Deliver Report to: Conservation Division State Corporation Commission 211 No. Broadway

WELL PLUGGING RECORD

Wichita, Kansas	ki				Twp.19 R	ge. <u>6 W</u> (E)	(W)		
NORTH		E/CNW%SW%" o		om lines	NV-SE.				
1		Lease Owner Soverind Supply							
	Lease Name	Lease Name W.M. Hill Well No. #I Office Address BOX 897 Great Bend Kansas							
		ell (completed a			~ ° 7				
	Date well comp				way		1942		
!!!!	_	plugging filed		res			1965		
	Application for	plugging approve	d		$\frac{1/2}{2}$		1965		
		enced			2/2		_19 <u>65</u>		
	Plugging compl				3/6		_19 ⁶ Ū		
	Reason for aban	donment of well	or producin	g formation	bry.				
	75 a mandanain m	and to about	J.1£1		· Morr		1964		
		well is abandone obtained from							
Locate well correctly on above Section Plat	menced?			vacion Division	or its agents b		, was com-		
ne of Conservation Agent who	supervised plugging of thi	s well(jī	Ibert	Toman.					
ducing formation Mississ	<u>sippi Chat</u> D	epth to top335	2_ Botton	<u> 13372 </u>	_ Total Depth	of Well 3372	EFee		
w depth and thickness of all wa	ater, oil and gas formation	ıs.							
OIL, GAS OR WATER RECO	ORDS					CASING RI	ECORD		
	 	FROM		1	1				
FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED			
				8-5/8 5-1/2	145 3353	Left : 2717	FTT		
		· · · · · ·		0=1/2	0000				
				PEF	The State of the	Fran			
		STATE CORPORATION COMMISSION							
	ADD R								
					1965	4-6-6	5		
	CONSERVATION DIVISION								
				Wichit	a, Mansas				
									
		description is necess	ary, use BACI	C of this sheet)					
ne of Plugging Contractor									
ress 739 East 2nd	Holsington ka	nsas.							
									
ATE OF nansas.	, COU	NTY OF Bar	ton		, ss.				
<u>sen ibompson ((</u>		(er	nployee of	owner) or (ov	wner or operator) of the above	e-describe		
, being first duly sworn on oat	th, says: That I have kno	owledge of the fa	acts, <u>s</u> tatem	ents, and mat	ters herein cont	ained and the	log of th		
ve-described well as filed and	T		Jn ma had	\sim /	/ /				
	that the same are true an	d correct. So he	ip me Gou	', ////					
,	that the same are true an	(Signature)	Sen	- Ah	mas	on			
	that the same are true an	(Sen	J. Hr					
1.,	that the same are true an	(Signature)	Sen	J. Hr	mps oisingto				
Subscribed and Sworn to b	that the same are true an	(Signature)	Sen	J. Hr	oisingto (Address)				
SUBSCRIBED AND SWORN TO b	that the same are true an	(Signature)	Sen	J. Hr	oisingto (Address)	n, Kans			
SUBSCRIBED AND SWORN TO b	that the same are true an	(Signature)	Sen	J. Hr	oisingto (Address)	n, kanss	-		

36-19-60

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		THICK-	٠.	
	FORMATION	NESS	TOTAL DEPTH	FORMATIO
	Wm, H111 #1	STRATA	DEFIN	
٠	Shale & Shells	155	155	
٤.	Set 8-5/8" @ 145' w/ 105 sx of cement	100	. 100	
		% 360 360	515	
,		310	9825	
	Shale & Shells	25	850	
	Anhydrite	10	860	
	Shale & Shells	,	1074	
٠	Shale & Lime	214	1074	
	Red Bed	. 8	1100	
÷,	Anhydrite	18		
	Lime	113	1213	
;	Lime & Shells	12	1225	
 	Red Bed	14	. 1239	
. :	Shale	, 75 	1314	
	Sandy Lime	26	1340	
٠.	Shale & Shells	235	1575	
	Lime	68	1643 1753	
	Shale, Lime & Shells	110		rege .
· · -	Lime	. 15	1768 1890	*
-	Shale	122 30	1920	
	Broken Lime & Shale	183	2103	
117	Shale & Shells	37	2140	
	Shale	38	2178	
	Broken Lime	32	2210	
	Lime Lime & Shale	95	2305	RE
. :	Lime	271	2576	STATE CON
٠,	Shale & Lime	24	2600	NPORATION F
÷	Shale	185	2785	COMMI
٠.	Top Kansas City Lime 2771 No show oil	l or gas		STATE CORPORATION COMMISSION APR 6
•	Lime	82	2867	COA400 1985
	Shale (Soft)	31	2898	
Ċ	Line	157	3055	WICH TION DU
٠.	Shale & Lime	15	3070	CONSERVATION DIVISION
	Lime	16		"isas
	- Lime & Shale	188	3274	
:	Shale	78	.3352	
	Chat small show	. 3 .	3355 R	
٠.	Top Chat 3352 Total Depth Rotary 3354	4 DHM	,	
	$g_{o}+ 51 c_{gg} \oplus 3353$ w/ 100 sacks of cer	ment.		The first of the second
:	Chat ran 328' higher than McBride-Hill	⊥ <i>∰</i> ⊥ č¢	4	
,-	37' lower than Nelsons #1 Symers.			
			1.	I was the first the first terms of the second

Cable Tools: Drilled Shoe @ 3353'

3354-69 Chat Soft, 1st oil 5369-72 Chat Hard, FU 2900 in 8 hrs.

Total Depth 3372'

Run tubing to take draw down test but would not equalize & finished up with physical test.

June 1, 1942- Physical 467 bbl oil No Water.

DATE OF LAST PROD - NOV. 1964