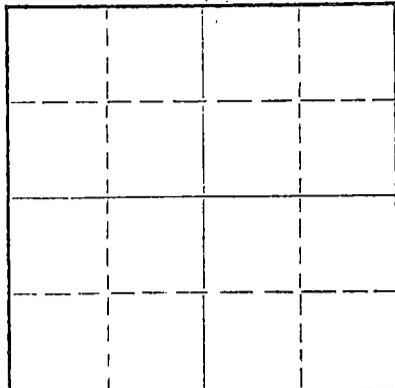


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Barton County, Sec. 33 Twp. 20 Rge. 14 (E) (W) X
Location as "NE/CNW/SW" or footage from lines. NE NW SE
Lease Owner National Cooperative Refining Assn.
Lease Name McGreevy B Well No. #4
Office Address Box 6 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) _____
Date well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 6-8-73 _____ 19____
Plugging completed 6-14-73 _____ 19____
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? _____

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3627' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	3625'	2322.28'
				8 5/8"	836'	
<p>RECEIVED STATE CORPORATION COMMISSION JUN 18 1973 CONSERVATION DIVISION Wichita, Kansas</p>						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Made bottom hole plug back with sand from 3490' to 3400'. Mixed and ran 5 sacks cement thru dump bailer from 3400' to 3360'.
Well blew in. Mixed and pumped 40 sacks gel and 200 sacks weight mud to kill gas.
Bleed gas off of casing and found well to be dead. Mixed and pumped 100 sacks cement down 5 1/2" casing. Pumped plug to 1645'.
Mudded hole to 450' - set 25' rock bridge. Filled hole with 6 yards ready-mix from 425' to base fo cellar.

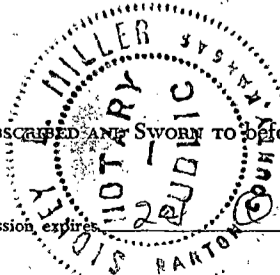
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.
Box 364 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 15 day of June, 19 73
Sidney D. Miller
My commission expires October 1976 Notary Public.



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY

East Murdock,

Wichita, Kansas

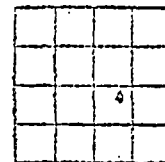
15.009.02063.0000

Company- NAT'L. COOP. REFG. ASSOC.
 Farm- McGreevy "B" No. 4

SEC. 33 T. 20 R. 14W
 NE NW SE

Total Depth. 3627
 Comm. 5-6-52 Comp. 5-19-52
 Shot or Tested.
 Contractor. Garvey Drlg. Co.
 Issued. 8-2-52

County Barton
 KANSAS



CASING:

8 5/8" 836' cem. w/600 sx
 5 1/2" 3625'

Elevation. 1911

Production. I.P. 212 & 8% wtr.

Figures indicate Bottom of Formations.

sand	185
shale	285
sand	440
shale & shells	500
red bed	675
red bed & shells	821
anhydrite	865
shale & shells	1150
shale, salt & shells	1720
lime & shale	2030
lime	2160
shale & lime	2460
shale & shells	2790
shale	2935
lime & shale	3045
lime	3314
lime & shale	3335
lime	3552
lime & shale	3574
lime	3627 RTD
Total Depth	

Tops:	
Anhydrite	821
Heebner	3193
Brown Lime	3296
Lansing	3306
Arbuckle	3572

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 24 1973
 CONSERVATION DIVISION
 Wichita, Kansas